

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW AICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. B-4118
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name --
1. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Lea
2. Address of Operator Room 711 Phillips Bldg., Odessa, Texas 79760		9. Well No. 24
3. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum, North Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4038.6' Grd.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 9000' at 2 AM, 2-12-72. Conditioned hole, started out of hole w/DP and bit. DP stuck at 3050'. 2-13/20-72, fished and recovered all fish. 2-21-72: Conditioned hole, Schlumberger ran open hole logs, Sidewall, Neutron porosity, Gamma Ray-Caliper, and Dual Laterolog. 2-22-72: Set 286 joints, 8996', 5-1/2" casing at 8996' bottom to top as follows:

58 jts (1800') 17#, K-55, ST&C A-cond.
 70 jts (2200') 15.5#, K-55, ST&C A-cond.
 89 jts (2800') 14#, K-55, ST&C A-cond.
 53 jts (1700') 15.5#, K-55, ST&C A-cond.
 16 jts (500') 17#, K-55, ST&C A-cond.

Howco cemented w/1800 sx Trinity LW, 250 sx Class H cement. Plug to 8961'. Maximum press 2500# Job complete 2:30 AM, 2-23-72. Casing rotated. Ran temperature survey, TOC at 3550' outside casing. Released Cactus drilling rig at 11 AM, 2-23-72. 2-24-72: MOR. Tested casing w/2000#, OK. Prep to perforate and complete well.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 3-1-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE MAR 6 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 5 1972

NEW MEXICO
DEPARTMENT OF
NATURAL RESOURCES
OIL CONSERVATION COMM.
HOBBS, N. M.