Form C-103 Revised 1-1-89

APPROVED BY-

CONDITIONS OF APPROVAL, IF ANY:

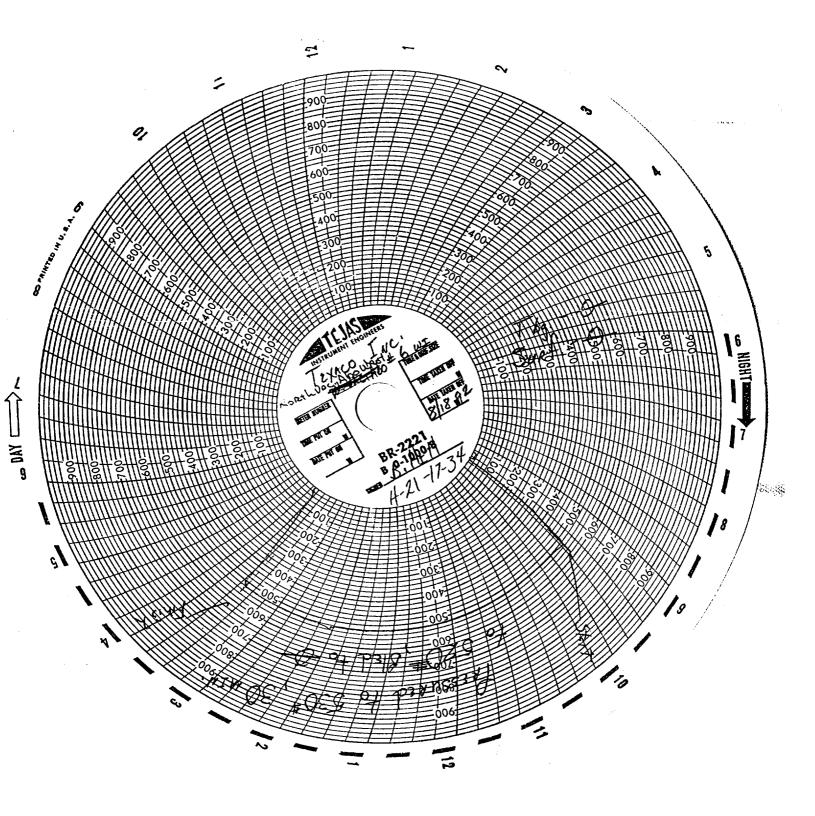
Energy inerals and Natural Resources Department

| OIL | CON | NSERV | ATION | DIV | ISION |
|-----|-----|--------------|--------------|-----|-------|
| | | | | | |

| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088 | WELL API NO. | | | | |
|--|---|--|--|--|--|
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 | 30-025-24026 5. Indicate Type of Lease | | | | |
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | STATE X FEE | | | | |
| 2000 100 21000 1000, 100 01010 | 6. State Oil & Gas Lease No. B-3885 | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name | | | | |
| I. Type of Well: OR WELL GAS WELL OTHER Injection | North Vacuum Abo West Unit | | | | |
| 2 Name of Operator Texaco Exploration and Production Inc. | 8. Well No 6 | | | | |
| P.O. Box 730 Hobbs, New Mexico 88240 | 9. Pool name or Wildcat Vacuum Abo North | | | | |
| 4. Well Location Unit Letter H: 2080 Feet From The North Line and 5 | 60 Feet From The East Lin | | | | |
| Section 21 T-S - 34-E | I.ea | | | | |
| 10. Elevation (Show whether DF, PKB, RT, GR, etc.) | IMPM Sounty | | | | |
| 11. Check Appropriate Box to Indicate Nature of Notice, Re | port, or Other Data | | | | |
| | SEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING | | | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING | OPNS. PŁUG AND ABANDONMENT | | | | |
| PULL OR ALTER CASING CASING TEST AND CEN | • | | | | |
| THE COLUMN TO TH | at casing integrity test | | | | |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includit work) SEE RULE 1103. | ng estimated date of starting any proposed | | | | |
| The above injection well failed a previous con 6-10-92. | asing integrity test | | | | |
| 8-18-92 | | | | | |
| Notified NMOCD of second casing integrity t | cest. | | | | |
| Tested 5 1/2" casing from surface to packer @ 8665' as per NMOCD guidelines to 530# for 30 minutes. Held OK. Test witnessed by Mr. Buddy Hill of the NMOCD. | | | | | |
| 3. Returned well to injection. | | | | | |
| (ORIGINAL CHART ATTACHED, COPY OF CHART ON | BACK) | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | | |
| SIGNATURE TIME Engineer's Ass: | istant 8-20-92 | | | | |
| TYPEOR PRINT NAME M.C. Duncan | ТЕГЕРНОМЕ NO. 393-7191 | | | | |
| (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPPLIE VISOR | AUG 24'92 | | | | |
| | • • • • • • • • • • • • • • • • • • • | | | | |

- TITLE -

--- DATE -



RECEIVED
AUG 2 1 1992