ERGY AND MINERALS DE		
	1	
DISTRIBUTION	1	
SANTA FE	1 1	$\dashv$
FILE	1	
U.S.g.S.		$\neg$
LANG OFFICE	1	$\neg$
OFFEATOR	<del></del>	

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form	c-	103	
Revis	ĕá	10-	1_

U.S.a.s.	
LANG OFFICE	5a. Indicate Type of Lease
OPENATOR	State XX Fee
	5. State Oil & Gas Lease No.
SUMPRY MOTICES AND	
SUNDRY NOTICES AND REPORTS ON WELLS	THE STATE OF THE S
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL ATTE	7. Unit Agreement Name
me of Operator	Addition to the same of the same
Chevron U.S.A. Inc.	8. Farm or Lease Name
frees of Operator	Ritts State
P.O. Box 670 Hobbs, NM 88240	<del></del>
	9. Weil No.
ation of Mell	1 2
HET LETTER H 2080 FEET FROM THE NORTH LINE AND 560 FEET FROM	10. Field and Pool, or Wildcat
FEET FROM THE THOT CINE AND FEET FROM	No. Vacuum Grbg. San
East 170	AND THE PROPERTY OF THE PARTY O
East LINE, SECTION 21 TOWNSHIP 17S RANGE 34E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4058'	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Notice of Intention To:	Lea ()
NOTICE OF INTENTION TO:	her Data ·
SUBSEQUENT	REPORT OF:
PLUE AND ABANGON REMEDIAL WORK	
PARILY ARAMOON	ALTERING CASING
M ALTER-CASING COMMENCE DRILLING OPHS.	PLUG AND ASSAUDINGERT
CHANGE PLANS CASING TEST AND CEMENT JOS	
CROTHER	
cribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	•
at 322 NOLE 1103.	estimated date of starting any proposed
It is proposed to add nonfarmatic	, see and see a
It is proposed to add perfs and fracture treat as follows:	
Notify Texas of our first	
Notify Texaco of our intent and have them shut in their injection and pressure to fall prior to working on the well. MIRL	allow the well's
pressure to fall prior to working on the well. MIRU, make cleanout to scraper. Run GR/CCL, Perforate the 5 1/2" and at (522 for the cleanout to	rin to 5000! 11/
scraper. Run GR/CCL, Perforate the 5 1/2" csg at 4532-6, 4619-22, 464 y/4" guns, 2 SPF, 180° phase. Spot 150 gallong 15% NERF year	41-4 and 4646 0.
v/4" guns, 2 SPF, 180° phase. Spot 150 gallons 15% NEFE HCL across per back residue, Frac down 2 7/8" ws $w/37$ 000 gallons 16% V	orfo 4522 4640
Swab back residue, Frac down 2 7/8" ws w/37,000 gallons, 40# XL gel vand 24,000# resin coated sand. Leave SI over night to allow a light to allow the same states.	1/60 000# 20//0
and 24,000# resin coated sand. Leave SI over night to allow gel to bre	ook Crob DIH
v/production equipment, turn over to production dept.	ak.Swab, KIH
	•
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	•
by certify that the information above is true and complete to the best of my knowledge and belief.	
·	
M. E. akin	
Staff Drilling Engineer	0
Orig. Signed by	DATE Sept. 9, 1988
Paul Kautz	
Geologian True	717 3 1 C C
INS OF APPROVAL, IF ANY:	OATE DET 1 DES

RECEIVED

**SEP 1** 2 1988

OCD HOBBS OFFICE