

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-3385

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name North Vacuum Abo West Unit
2. Name of Operator Texaco Inc.	8. Farm or Lease Name North Vacuum Abo West Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER H 2080 FEET FROM THE North LINE AND 560 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4058' (GR)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AMENDED NOTICE OF INTENTION

1. Rig up. Pull rods & pump from San Andres Zone operated by Gulf. Install BOP.
2. Drill out CIBP. Set by Gulf @ 5015'. Clean Out Well.
3. Perf. 5½" Csg. w/2-JSPF @ 8800', 04', 10', 22', 25', 33', 98', & 8903'.
4. Set pkr. @ 8750'.
5. Acid-frac perfs. 8800' - 8903' w/15,000 gals. 20% NE-FE Acid in 3-equal stages using 1000 gals. gelled brine & 300# rock salt between stages. Flush w/2500 gals. gelled brine.
6. Run temperature log.
7. Run 2-1/16" OD plastic coated tubing w/pkr. & set @ 8750'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Manager DATE 3-24-82

ORIGINAL SIGNED BY

APPROVED BY [Signature] TITLE DATE MAR 26 1982

CONDITIONS OF APPROVAL, IF ANY:

North Vacuum Abo West Unit #6

AMENDED NOTICE OF INTENTION continued.

8. Load Annulus w/inhibited water.

9. Connect Lines & commence water injection.

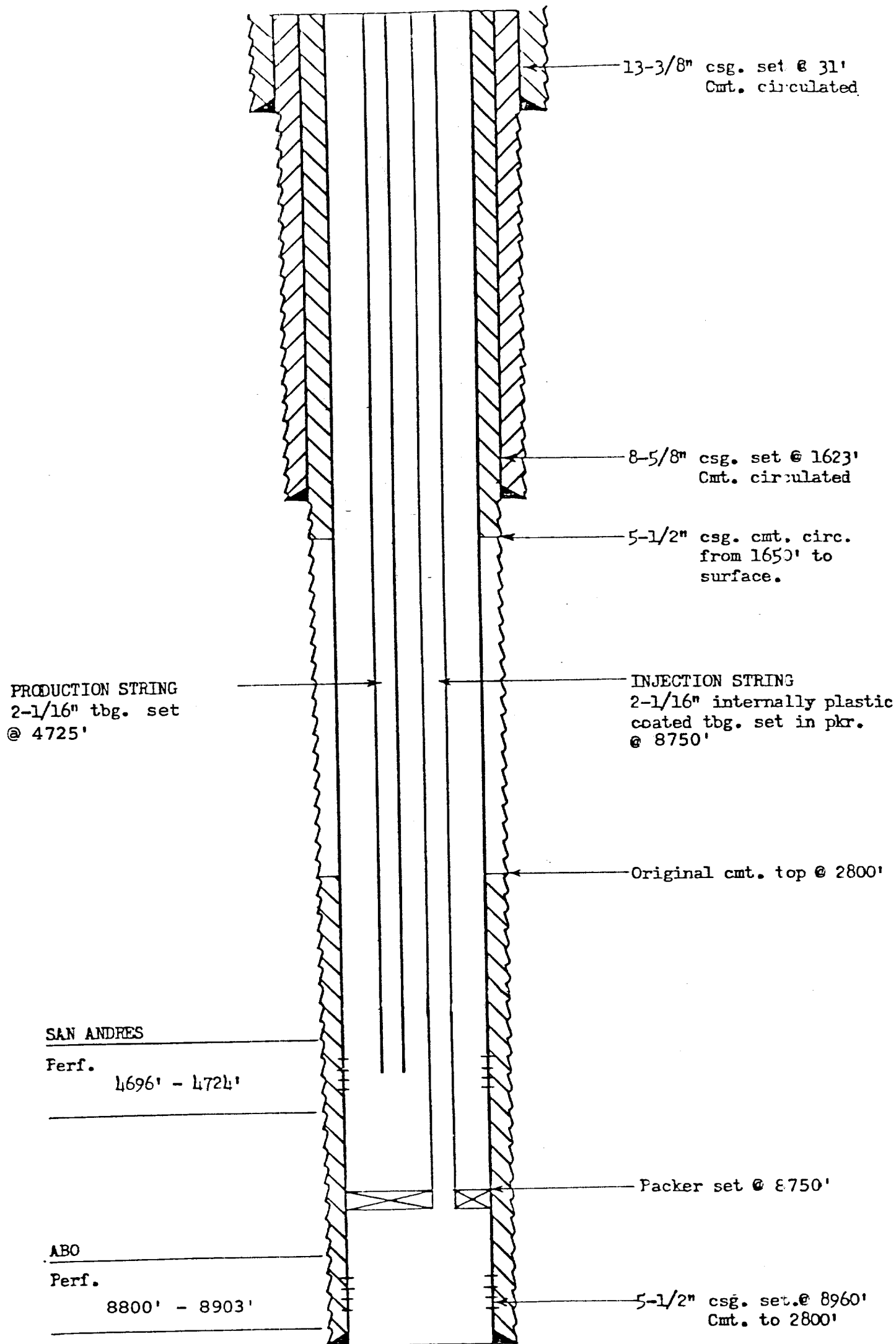
* Note - Gulf Oil will run 2-1/16" tubing at the time of conversion to allow for dual operation.

** Attachment

RECEIVED

MAR 25 1982

O.C.D.
HOBBS OFFICE



DUALLY COMPLETED INJECTOR

TEXACO Inc.
PROPOSED
NORTH VACUUM ABO WEST UNIT
VACUUM ABO, NORTH FIELD
LEA COUNTY, NEW MEXICO

CRC 10-30-81

RECEIVED

MAY 1982

O.C.D.
HOBBS OFFICE