

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3385	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Ritts State	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 2	
4. Location of Well UNIT LETTER <u>H</u> , <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat No. Vacuum Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 4058' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Test San Andres</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with production equipment. Set RBP at 4816'. TIH with MA, perf nipple, SN, 2-3/8" tubing; tubing at 4767', perf nipple at 4754'. GIH with pump & rods. Pump 750 gals 15% NEFE slick acid and flush with FW with surfactant. Form took fluid on vac at 3 BPM. POH with pump, rods, RBP, TAC, SN, perf sub, MA & tubing. GIH with MA, perf sub, SN, tubing & TAC; tubing at 8890'. GIH with gas anchor & rods; landed pump, stroked well. Change out pump. Hang well on. Well pumped 18 BO & 4 BW in 24 hrs with 30 MCF gas. Complete after test pumping San Andres 11-16-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.D. Pater</u>	TITLE <u>Area Engineer</u>	DATE <u>12-1-80</u>
APPROVED BY <u>Jersey Sexton</u>	TITLE <u>Area Engineer</u>	DATE <u>DEC 2 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		