

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3385	
7. Unit Agreement Name	
8. Farm or Lease Name	
Ritts State	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
No. Vacuum Abo	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
GULF OIL CORPORATION
3. Address of Operator
P. O. Box 670, Hobbs, NM 88240
4. Location of Well
UNIT LETTER H, 2080 FEET FROM THE North LINE AND 560 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 17S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4058' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Perf csg & circ cmt to salt wtr flow			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary. POH w/rods, pump, tbg & lubricator. Set RBP @ 3000'+ & cap w/10' frac sand. Perf 5½" csg @ 1650' w/(4) ½" JHPF w/90 phasing. Attempt to circ dn 5½" csg or pump into perfs. Set cmt rtnr @ 1600'. Pres test tbg to 4000# & tbg-csg annulus to 500#. Establish inj through perfs @ 1650' w/9# brine. Using 375 sx C1 "C" Neat cmt, displace cmt to rtnr. Follow cmt with: (a) 5 BFW spacer, (b) 25 bbls Halco Flo Check, (c) 5 BFW spacer, (d) 50 sx C1 "H" neat, (e) 5 BFW spacer, (f) 25 bbls Halco Flo Check, (g) 5 BFW spacer & (h) 75 sx C1 "H" neat; sq w/final cmt. Drl up cmt rtnr @ 1600'. C.O. cmt to RBP @ 3000'. Swb wl dn to dry test. Rcvr RBP @ 3000'. Hang well on.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 3-14-80

APPROVED BY [Signature] TITLE [Signature] DATE MAR 17 1980

CONDITIONS OF APPROVAL, IF ANY: