PISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes (Ild C-104 and C-110 Effective 1-1-85 REQUEST FOR ALLOWABLE Fi E AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND G.S. ID OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Gulf Oil Corporation Box 670, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: New Well. Commingled Vacuum-San Andres Recompletion Dry Gas with existing No. Vacuum Abo in well Change in Ownership Casinghead Gas Condensate bore. DHC-145 If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee Ritts State 2 Vacuum-San Andres B-3385 State Location 2080 Feet From The North Line and 560 Unit Letter Feet From The __ East Township 17-S Range 34-E , NMPM, Line of Section County Lea Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Corporation Phillips Bldg., Odessa, Texas 79760 is gas actually connected? When P.ge. Unit Twp. If well produces oil or liquids, give location of tanks. 17-S; 34-E Yes Unknown If this production is commingled with that from any other lease or pool, give commingling order number: DHC-145 IV. COMPLETION DATA Oil Well New Well Workover Same Res'v. Diff. Res'v Gas Well Plug Back Designate Type of Completion - (X) XX XX Total Depth Date Spudged Date Compl. Ready to Prod. P.B.T.D. 5-19-74 5-19-74 89071 8960 Elevations (DF, RKB, RT, GR, etc.) Top Oil/See Pay Name of Producing Formation Tubing Depth 4058' GL 88971 4696 San Andres Depth Casing Shoe Perforations 4696 - 4724' 8960' TUBING, CASING, AND CEMENTING RECORD DEPTH SET CASING & TUBING SIZE SACKS CEMENT HOLE SIZE 17-1/2" 13-3/8" 31' 1 yard ready mix 12-1/4" 8-5/8" 1623 820 sacks (Circulated) 7-7/8" 5-1/2" 89601 1000 sacks (T)C at 2800 2-3/8" 8897 1 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)	
5-19-74	6-11-74	Pump	om comments and the comments are comments and the comments are comments and the comments are com	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours			. 2"	
Actual Prod. During Test	Oil-Bbie.	Water - Bble.	Gas - MCF	
11 barrels	11	0		

GAS WELL	is well							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
		_						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Spanbias (Signature)	
Area Engineer	
(Title) July 26, 1974	

(Date)

QL CONSERVATION COMMISSION

APPROVED IJF TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.