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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3385	
7. Unit Agreement Name	
8. Farm or Lease Name	
Ritts State	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Vacuum San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Commingled down hole	
2. Name of Operator Gulf Oil Corporation	
3. Address of Operator Box 670, Hobbs, N.M. 88240	
4. Location of Well UNIT LETTER H , 2080 FEET FROM THE north LINE AND 560 FEET FROM THE east LINE, SECTION 21 TOWNSHIP 17S RANGE 34E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 4058' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Commingled down hole with Vacuum
OTHER <input type="checkbox"/>		Abo North zone	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8907' PB. Pulled producing equipment. Perforated San Andres zone in 5½" casing with 2, ½" JHPF at 4696-98', 4702-04', 4709-11' & 4722-24'. Ran treating equipment. Treated new perforations with 4,000 gallons 15% NE acid. Flushed with 8 barrels of brine water. Maximum pressure 3500#, minimum 2600#, ISIP 2000#, after 10 minutes 1700#. AIR 4 bpm. Swabbed and tested. Frac treated new perforations with 5,000 gallons gel water and 12,000 gallons gel water containing 1½" SPG. Flushed with 110 barrels of gel water. Maximum pressure 4100#, minimum 2850#, ISIP 2900#, after 15 minutes 2550#. AIR 12.5 bpm. Swabbed and tested. Pulled treating equipment. Ran 2-3/8" tubing and set at 8897'. Ran rods and pump and returned both zones to production.

Down Hole Commingling Administrative Order No. DHC-145

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Barbut TITLE Area Engineer DATE 7-22-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: