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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3885	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Rifts-State
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER H, 2080 FEET FROM THE North LINE AND 560 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undes No. Vac Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4058' GL	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8960' TD, 8907' PB.

Reached TD of 7-7/8" hole at 3:45 PM, February 22, 1972. RAN 111 joints, 3594' of 5-1/2" OD 17# K-55 LT&C and 167 joints and 1 cut joint, 5352' of 5-1/2" OD 17# K-55 ST&C casing. Total of 278 joints and 1 cut joint, 8946". Set and cemented at 8960' with 850 sacks of Class C cement with 16% gel, 2% salt and .2% R-5 and 150 sacks of Class C. WOC and NU 8 hours. Temperature survey indicated TOC at 2800'. WOC over 24 hours. Tested casing with 1000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Kallinger TITLE Area Engineer DATE February 29, 1972

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE MAR 1 1972

CONDITIONS OF APPROVAL, IF ANY:

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FEB 20 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

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HOBBS, N. M.