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OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

7166		↓						AND			LII	actiae 1-1-9	5
U.S.G.S.		<u> </u>		AUTH	ORIZA	TION	TO TRA		OIL AND	NATURAL (GAS		
LAND OFFICE	r 	ļ		ı									
TRANSPORTER	GAS			ı									
OPERATOR				ı									
PRORATION OF	ICE											•	
Mobil Prod	ucing	; Te	xas	& New Me	exico	Inc	•						
Address													·····
9 Greenway Reason(s) for filing					Hous	ton,	TX 7	7046	Other (Please				· · · · · · · · · · · · · · · · · · ·
New Well			· · · · ·	Change i	n Trans	port er c	of:		l .		***		(.1.41.041
Recompletion				011		П	Dry Ga	s 🗍	Corpor		.cor name	: Irom M	Mobil Oil
Change in Ownership	, <u> </u>			Casinghe	ead Gas		Conder	—	_	Effective	Date	1_1_100	20)
		•					-			311000170	Date.	1-1-190	,0)
If change of owners and address of prev			ne								····		
DESCRIPTION O	e wel	L A	ND I	.EASE									
Legse Name	<u></u>	<u></u>			Pool 1	Vame, Ir	ncluding Fo	ormation		Kind of Lease	•		Lease No.
North Vacuum	Abo	Eas	t Uı	nit 5	No	rth V	Vacuum	Abo Po	01	State, Federa	lor Fee S	State	B-1519
Location				<u> </u>									····
Unit Letter	<u>B</u>	<i>:</i>	660	Feet Fro	om The	No	rth Lin	and 19	80	Feet From '	rhe <u>E</u>	East	
Line of Section	18		Town	nship 17-S		F	lange	35 - E	, ИМРМ	•	I	ea	County
DESIGNATION O					AND	NATU	RAL GA						
Name of Authorized		ter o	(011	∑x or C	Condenso	ate 🗀		Address (Give address	o which appro	sed copy of th	is form is to	be sent)
See Attachme				1 10 -4	-								
Name of Authorized				_	[] or	Dry Ga	ıs	i		to which approx			be sent)
Phillips Pet:	roleu	m C	ompa			P	10	Frank	Phillips	Bldg, Ba		le, OK	74004
If well produces oil or give location of tank		8,	1	Unit Sec		rwp. 17-S	35-E	į.	tually connect es	ed? ¦Whe		1-1-78	
If this production is		ngled	i with	that from ar	ny othe	r,lease	or pool,	give comm	ningling order	number:			ŧ
COMPLETION DA	ATA			10	Oil Well	- I G	as Well	New Well	Workover	Deepen	Plug Back	Same Best	v. Diff. Res'v.
Designate Typ	e of C	ompl	etion	-(X)		1		1	1	1	1	i come ries	i Dilli Resiv.
Date Spudded				Date Campl. F	Ready to	Prod.		Total Dep	oth		P.B.T.D.	<u> </u>	
Elevations (DF, RKB	, RT, G	R, etc	2.,	Name of Produ	ucing F	ormation	n	Top O11/0	Gas Pay	······································	Tubing Dep	th	
Perforations				<u> </u>					·	·····	Depth Casir	ng Shoe	
					 			·					
								CEMENT	ING RECOR				
HOLE	SIZE	-		CASING	A TU	BING S	SIZE		DEPTH SE	T	SA	CKS CEM	ENT
<u> </u>									· · · · · · · · · · · · · · · · · · ·		 		
									·		 		
			$\overline{}$	 							 		
TEST DATA AND	REQU	EST	FO.	R ALLOWA	BLE				y of total valuer full 24 hours		and must be e	qual to or es	sceed top allow-
Date First New Oil F	lun To T	anks		Date of Test						, pump, gas lif	t, etc.)		
Length of Test				Tubing Pressu	ur•			Casing Pr	essure		Choke Size		
Actual Prod. During	Test			Oil-Bbls.		,		Water - Bb	la.		Gas-MCF		
										 	<u> </u>		
GAS WELL Actual Prod. Test-M	ICF/D		1	Length of Tes	it	·····		Bble. Con	densate/MMC	•	Gravity of C	Condensate	
T	12.0			T. 12 - 2				Costs 5		4=1	Chales St		
Testing Method (pito	i, daek p	ir.)		Tubing Pressu	n.⊕ (200	16-TU }		Casing Pr	esswe (Shut-	-a= j	Choke Size		
CERTIFICATE O	F COM	PLL	ANC	E					OIL C	ONSERVA	TION CON	MISSION	
handen areal for the				mulations of	15 a C21	Cons		APPRO	VED	DEC	3 1979	L	19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robbie Jay
(Signature) U
Authorized Agent
(Title)
October 31 1070

(Date)

Orig. Signed by

Jerry Sexton Dist 1. Supv. TITLE

APPROVED.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NOV - 6 1979

O.C. J. HOBBE - 773

ATTACHMENT

Name of Authorized Transporter of Oil:

Southern Union Rfg., Company (12.5000%) 1st International Bldg, Suite 1800 Dallas, Texas 75270

Mobil Pipeline Company (87.5000%) Box 900 Dallas, Texas 75221

RECERTO

NOV - 6 1979

O.C. ... HOBEL OF TE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

10. 07 CO-IES SCEEIVED	T	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

DISTRICT I SUPERVISOR

ONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-7

APR 1 0 1986

Address of C		2700				9. Well No.	uum Abo Eas	C UI
9 Greenv	way Plaza, Suite	≥ 2700, Hous	ton, TX 7704	16		5		
UNIT LETT		560 FEET PR	North	1980		North Vacu	ool, or Wildcan	
THE Eas	t LINE, SECTIO	on <u>18</u>		RANGE 35-E	нмрм.			
		15. Ei•	vation (Show whether GL -	DF, RT, GR, etc.)	1.	12. County Lea		111
16.	Check	Appropriate Bo		Nature of Notice, Repo		·		777
	NOTICE OF IN	TENTION TO:				REPORT OF	·:	
PERFORM REME Temporařily a	DIAL WORK	PL	US AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPHS.		ALTI	TRING CASING	
PULL OR ALTER	CASING	Сн	ANGE PLANS	CABING TEST AND CEMENT JO		_		
0 THER				. • • • • • • • • • • • • • • • • • • •			W7X 55	- [X] /
7. Describe Pr	roposed or Completed Op RULE 1 (03.	erations (Clearly s	tate all pertinent det	ails, and give pertinent dates			starting any prop	osed
3-5-86	MIRU Diamond W	IS.						
3-6-86	POH w/RODS & T	bg.	•					
3-7-86				722-24, 8743-44, 8 % NEFE + 125 RCNBS				٠
3-8/9-86	RIH w/perm pkr	`•						
3-10-86	Set pkr @ 8606 RD Diamond WS,	, PT 5-1/2 Turned to	csg 500#-30 M production.	M-OK, witnessed by	R.Smith	-NMOCD, H	obbs,,	
4-1-86	Final Injection	on Rate: 212	BWPD; TP 51	10, CP 0		-		
	•					•		
. I hereby cert	ify that the information a	shove is true and c	omplete to the hear of	my knowledge and belief.	·- ·- ·- ·- ·- ·			
	rancy X	wis		norized Agent		4	1-7-86	
	ORIGINAL SIGNED	SY JERRY SEXTO						=
	Antida to a second of					·10	n 1 a 1000	_



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OPERATOR		
PRORATION OF	ICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMIS 1 REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE	11			AND	Ellective 1-1-65
	U.S.G.S.	1		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
i	LAND OFFICE	1				
	TRANSPORTER OIL	↓				
	GAS					
	OPERATOR	╂				·
I.	PRORATION OFFICE					
	Mobil Oil Corpora	atio	n			
	Address					
	9 Greenway Plaza,	, Su	ite	2700, Houston, TX 7704	46	
	Reason(s) for filing (Check p				Other (Please explain)	
	New Well			Change in Transporter of:	Filed to reflect	anthonor of Ctato
	Recompletion			Oil X Dry Gas	3 (gatherer of State sthern Union Refining Co.
	Change in Ownership			Casinghead Gas Conden	sate Toyally Oll (500	tenerii onion kerining co.
	If change of ownership give					
	and address of previous ow			NA		
II.	DESCRIPTION OF WEL	LL A	ND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.
	North Vacuum Abo	Fac	+ 11-		State Feder	rlor Fee State B-161
	Location	Das		nic 5 Noten vacada 1	100 1 001	<u> </u>
	В	. 1	660	Feet From The N Line	e and 1980 Feet From	The E
	Unit Letter B	_ 1		rectrion the		
	Line of Section 18		Tow	vaship 17S Range 3	35E , NMPM, Lea	County
II.	DESIGNATION OF TRA	INSP	ORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transpo Southern Union Rf	orter of	011	or Condensate (12.5000%)	Address (Give address to which appro	ROO Dallas TV 75270
	lMohil Pineline	_		(87.5000%)	P. O. Box 900, Dallas	300, Dallas, TX 75270 TX 75221 Att: D.C.Kennedy
	Name of Authorized Transpo					1
	Phillips Petroleu	ım P	ıpe	Unit Sec. Twp. P.ge.	B-2 Phillips Bldg, Od	lessa, IX /9/60
	If well produces oil or liquid give location of tanks.	ds,		. N 7 17S 35E	Yes	11-1-78
				<u> </u>	<u> </u>	11-1-70
· T . 7		ingled	wit	h that from any other lease or pool,	give comminging order number:	
٧.	COMPLETION DATA			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of C	Compl	etio	n = (X)		
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, G	GR, etc	<i>j</i>	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
						Doub Coston Shor
	Perforations					Depth Casing Shoe
				THE CASING AND	CENENTING BECORD	
				CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
٠.	HOLE SIZE			CASING & IDBING SIZE	027.111021	
			_	-		
		 				
v	TEST DATA AND REQ	UEST	FC	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	and must be equal to or exceed top allow-
٠.	OIL WELL			able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To	Tanks		Date of Test	Producing Method (Flow, pump, gas	ijt, etc.)
				1		
					0-1-0	Choke Size
	Length of Test	 		Tubing Pressure	Casing Pressure	Choke Size
					Casing Pressure Water - Bbls.	Choke Size
	Length of Test Actual Prod. During Test			Tubing Pressure Oil-Bbls.		
	Actual Prod. During Test					
	Actual Prod. During Test GAS WELL			Oti - Bbis.	Water - Bbls. Bbls. Condensate/MMCF	Gas-MCF
	Actual Prod. During Test GAS WELL	: pr.)		Oti - Bbis.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	: pr.)		Oil-Bbls. Length of Test	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
VI.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back		ANG	Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERV	Gravity of Condensate Choke Size ATION COMMISSION
VI.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM	MPLI		CE	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978
/1.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM	MPLI	nd r	CE Cegulations of the Oil Conservation	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978
VΙ.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM I hereby certify that the ru	MPLI	ind r	CE egulations of the Oil Conservation with and that the information given	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED Orig. Sign	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978 Led by
V 1.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM I hereby certify that the ru	MPLI	ind r	CE Cegulations of the Oil Conservation	Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (shut-in) OIL CONSERV APPROVED Orig. Sign Tokan R:	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978 1 1978
γ 1 .	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM I hereby certify that the ru	MPLI	ind r	CE egulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED DEC By Orig. Sign John R: TITLE Geological	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978 Led by Thyan gist
VI.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM I hereby certify that the ru	MPLI	ind r	CE egulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Orig. Sign John R: TITLE Geolo This form is to be filed in	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978 Led by Thyan gist compliance with RULE 1104.
V 1.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM I hereby certify that the ru	MPLI ules s omplie ete to	and red w	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Orig. Sign John R: TITLE Geolo This form is to be filed in If this is a request for allo	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978 The design of the deviation of the deviation
VI.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM I hereby certify that the ru	MPLI ules s omplie ete to	and red w	CE egulations of the Oil Conservation with and that the information given	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Orig. Sign John R: TITLE Geolo This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978 The day of Condensate Choke Size ATION COMMISSION 1 1 1978 The day of the deviation of the deviation ordance with RULE 1114.
γ 1 .	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM I hereby certify that the ru	MPLI ules s omplie ete to	the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Orig. Sign John R: TITLE Geolo This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in acc. All sections of this form m	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978 The dead by The dead by The dead by The dead by the desired anied by a tabulation of the deviation ordance with RULE 111. The dead by the desired anied by a tabulation of the deviation ordance with RULE 111. The dead by the desired anied by a tabulation of the deviation ordance with RULE 111. The dead by the desired anied by a tabulation of the deviation ordance with RULE 111.
71.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM I hereby certify that the ru Commission have been completed by the	MPLI ules s omplie ete to	and red w	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Orig. Sign John R: TITLE Geolo This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in acc All sections of this form sble on new and recompleted wells.	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978 The compliance with RULE 1104. Washe for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. But be filled out completely for allowiells. The condensate of the completely for allowiells.
γ1.	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back CERTIFICATE OF COM I hereby certify that the recommission have been completely been	MPLI ules s omplie ete to	the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY Orig. Sign John R: TITLE Geolo This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in acc All sections of this form m she on new and recompleted w Fill out only Sections I. well name or number, or transpo	Gravity of Condensate Choke Size ATION COMMISSION 1 1 1978 The dead by The dead by The dead by The dead by the desired anied by a tabulation of the deviation ordance with RULE 111. The dead by the desired anied by a tabulation of the deviation ordance with RULE 111. The dead by the desired anied by a tabulation of the deviation ordance with RULE 111. The dead by the desired anied by a tabulation of the deviation ordance with RULE 111.