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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-161-2	
7. Unit Agreement Name ---	
8. Farm or Lease Name New Mexico "DJ" State	
9. Well No. 2	
10. Field and Pool, or Wildcat Vacuum Abo North	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator TEXACO Inc.	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 17-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3998' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8850' PBDT 8821' 5 1/2" casing set at 8850'.

Perforated 5 1/2" casing w/2 JSPF @ 8792-8810'.

Acidized perforations w/10,000 gals 20% NEA in 2 - 5000 gal stages w/100# Benzoic Acid Flakes between stages. Overflushed w/2500 gals treated water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. A. Schaffer</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>2-28-72</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>FEB 29 1972</u>

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FEB 26 1972

OIL CONSERVATION COMM.
HOBBES, N. H.