

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-655A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. Name of Operator

TEXACO INC. % DARRELL SMITH

3. Address of Operator

P. O. BOX 3109, MIDLAND, TEXAS 79701

4. Location of Well

UNIT LETTER B LOCATED 660' FEET FROM THE North LINE

AND 1980' FEET FROM THE East LINE OF SEC. 18 TWP. 17-S RGE. 35-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico "DJ" State

9. Well No.

2

10. Hush and Pooling Agreement
Undesignated
Vacuum Abo North

12. County

Lea

19. Proposed Depth

8850

19A. Formation

Abo

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, RT, etc.)

GR. 3998

21A. Kind & Status Plug. Bond

\$10,000 Blanket

21B. Drilling Contractor

Unknown

22. Approx. Date Work will start

At Once

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16"	13 3/8"	48#	40'	*20	250% to Circulate
11"	8 5/8"	24#	1,800'	**850	150% to Circulate
7 7/8"	5 1/2"	17#, 15.5#, 14#	8,850'	***900	150% to bring amt. top to 3500'

* 20 sx Redimix Cement (250% to Circulate)

** 600sx Class "C" & 4% gel mixed at 12.4 ppg followed by 250 sx Class "C" & 1% CaCl 14.8ppg
(150% to Circulate)***600 sx TIW, 12 ppg followed by 300 sx Class "C" & 10#/sk salt, 14.8 ppg (150% to bring
cement top to 3,500')

FORMATION TOPS

San Andres 4735'
Florietta 6125'
Abo Pay Marker 8629'Abo Pay 8655'
Total Depth 8850'APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 4-20-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. J. Velten Title Division Civil Engineer Date January 17, 1972

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR DISTRICT I

DATE

JAN 20 1972

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING
CASING.

REDLINED

JAN 2 1972

OIL CONSERVATION BOARD
BUREAU OF OIL CONSERVATION

1877-78 - 1879-80

Form C-102
Supersedes C-128
Effective 1-1-65

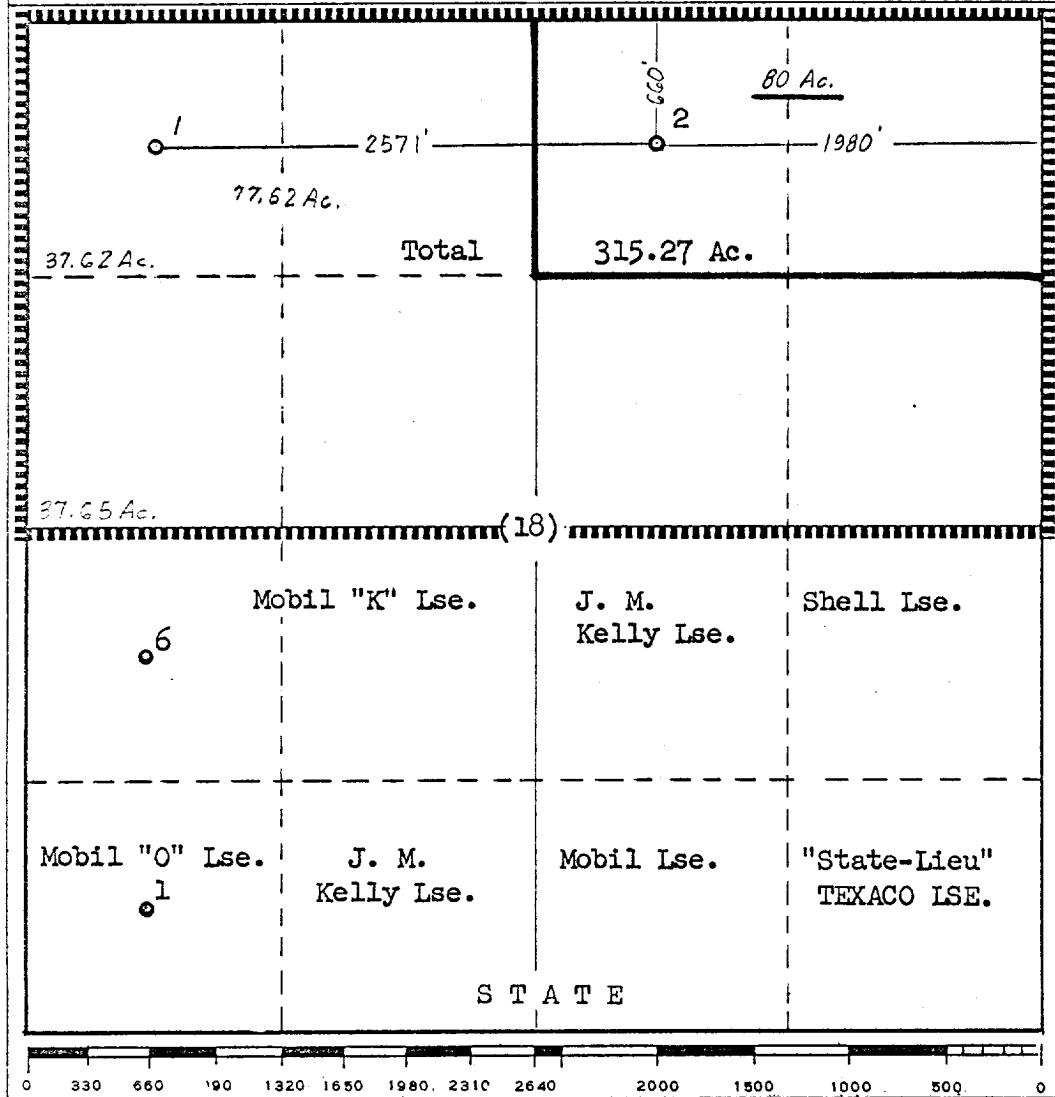
All distances must be from the outer boundaries of the Section.

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	J. J. Velten
Position	Division Civil Engineer
Company	TEXACO Inc.
Date	1/17/72
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	10/13/71
Registered Professional Engineer and/or Land Surveyor	J. J. Velten
Certificate No.	8174



RECEIVED

JAN 1 1914

CL. VERGEMONT, N.Y.
JAN 1 1914

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