

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name State K

2. Name of Operator Shell Oil Company	9. Well No. 1
3. Address of Operator P. O. Box 1509 - Midland, Texas 79701	10. Field and Pool, or Wildcat Vacuum Abo North

4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE OF SEC. 19 TWP. 17-S RGE. 35-E NMPM	12. County Lea
---	--------------------------

15. Date Spudded 1-23-72	16. Date T.D. Reached 2-14-72	17. Date Compl. (Ready to Prod.) 2-20-72	18. Elevations (DF, RKB, RT, GR, etc.) 3994 DF	19. Elev. Casinghead
20. Total Depth 8900	21. Plug Back T.D. 8870	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-8900	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Abo - 8676-8720	25. Was Directional Survey Made No
---	--

26. Type Electric and Other Logs Run DLL, PML, SNP-GR	27. Was Well Cored No
---	---------------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	47#	1720'	12-1/4"	800 sx	None
5-1/2"	15.5#, 17#	8900'	7-7/8"	4650 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	8456

31. Perforation Record (Interval, size and number) 8676, 8678, 8689, 8691, 8695, 8697, 8700, 8702, 8704, 8714, 8716, 8718, 8720 1- .36" JSPP	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8676-8720 AMOUNT AND KIND MATERIAL USED 6400 gal 20% NEA
--	--

33. PRODUCTION							
Date First Production 2-21-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-21-72	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 410	Oil - Bbl. 628	Gas - MCF 44	Water - Bbl. 1532	Gas-Oil Ratio 34.5
Flow Tubing Press. 150	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By W. A. DeBorde
---	---

35. List of Attachments C-104, Logs, Deviation Record, C-103
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. R. Suckle	TITLE Production Engineer	DATE 2-23-72
----------------------------	----------------------------------	---------------------

R. R. Suckle

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Aloka	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Cliff House	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee	T. Elbert
T. Queen	T. Silurian	T. Point Lookout	T. McCracken
T. Grayburg	T. Montoya	T. Mancos	T. Ignacio Ozite
T. San Andres	T. Simpson	T. Gallup	T. Granite
T. Glorieta	T. McKee	T. Base Greenhorn	
T. Padlock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1700		Red Beds
1700	3009		Salt & Anhydrite
3009	3310		Sand & Dolomite
3310	3917		Dolomite
3917	4352		Sand & Dolomite
4352	4598		Dolomite & Sand
4598	6093		Dolomite
6093	7499		Sand & Dolomite
7499	8407		Sand
8407	8900		Lime & Dolomite