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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3672
7. Unit Agreement Name
8. Farm or Lease Name State LL
9. Well No. 1
10. Field and Pool, or Wildcat Vac-Grayburg S.A.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation
3. Address of Operator Box 633, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>J</u> , <u>1780</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4070 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Abandon Abo zone</u> <input checked="" type="checkbox"/>
	<u>Temp. abandon San Andres</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-8-75 - 13429 T.D.

STATE "LL" #1, Vacuum Field, Lea County, New Mexico. OBJECTIVE: Test BP between Morrow & Abo zones, perforate & stimulate San Andres zone, complete as a commingled San Andres & Abo well. Ran Baker 7" FB pkr on 2-3/8 tbg set @ 8991, test csg & BP w/5000# below pkr/ok, reset pkr @ 8869, Runco acidized Abo perfs 8927-8943 w/10,000 gals 15% NEA containing 5#/1000 gals FE, TTP 4400-5000, AIR 6.8 BPM, ISIP 3300, 15 min 3200.

POH w/ 2-3/8 tbg, ran Baker 7" ret BP, set in 7" liner @ 4932 capped w/5x of sd, spotted 1000 gals 15% NEA, POH, Schl ran GR-Collar-Corr log from 3500-4900, then perf 9-5/8 csg in the SA @ 4771-4781 w/2 JSPF, total of 20 holes, SDFN.

Remove BOP, instl frac head, Runco SWF SA perfs 4771-4781, down 9-5/8 csg w/20,000 gals 9.0# gelled SW + 30,000# 20/40 Ottawa sd, TCP 4500-4900, AIR 18.3 BPM, ISIP 3700, 15 min 3200. Ran 2-3/8 OP to 4684, T. perfs 4650-54, SN @ 4649. Ran 2x1 1/2x16 pump on 84 - 3/4 & 105 - 7/8 rods, spaced out. Temp. abandon to hold for study to plug and abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine O. Tucker TITLE Authorized Agent DATE 4-7-75

APPROVED BY Joe D. [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 10 1975

U.S. CONSERVATION COM.
BOULDER, CO. 80501