NO. OF COPIES RECEIVED				Form C-103	
DISTRIBUTION				Supersedes Old	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			C-102 and C-103 Effective 1-1-65	
FILE					
U.S.G.S.				5a. Indicate Type of Lease	
LAND OFFICE				State X Fee	
OPERATOR				5. State Oil & Gas Lease No.	
				L-3672	
SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)					
1.				7. Unit Agreement Name	
OIL XX GAS WELL	OTHER-				
2. Name of Operator				8. Farm or Lease Name	
Mobil Oil Corporation				State LL	
3. Address of Operator				9. Well No.	
Box 633, Midland, Texas 79701				1	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER J , 1780 FEET FROM THE SOUTH LINE AND 1980 FEET FROM				Vac-Grayburg S.A.	
Fact	16	17	C 21 F		
THE LOST	IE, SECTION	TOWNSHIP	-S HANGE 34-E	PM. (
	ammini	15. Elevation (Show whether	DE PT CP		
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			70 GR	Lea	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data					
	E OF INTENTION			NT REPORT OF:	
PERFORM REMEDIAL WORK	•	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB		
			OTHER Abandon Abo Zo	one XX	
OTHER			Temp. abandon		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed					
17. Describe Proposed or Comp work) SEE RULE 1103.	pleted Operations (Cl	early state all pertinent det	ails, and give pertinent dates, includ	ing estimated date of starting any proposed	
•	•	•			
2-8-75 - 13429 T	.D.				
	1 10125 1:0:				
STATE "LL" #1, Vacuum Field, Lea County, New Mexico. OBJECTIVE: Test BP between Morrow					
STATE "II" #1. V	acuum Field	Lea County New	Mexico ORJECTIVE: 3	Tost PD between Manual	
STATE "LL" #1, V	acuum Field,	Lea County, New	Mexico. OBJECTIVE: 7	Test BP between Morrow	
& Abo zones, per	forate & stin	nulate San Andres	zone, complete as a d	commingled San Andres &	
& Abo zones, per Abo well. Ran B	forate & stim aker 7" FB pk	mulate San Andres <r 2-3="" 8="" on="" s<="" tbg="" td=""><td>zone, complete as a det 0 8991, test csg &</td><td>commingled San Andres & BP w/5000# helow nkr/ok</td></r>	zone, complete as a det 0 8991, test csg &	commingled San Andres & BP w/5000# helow nkr/ok	
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CONDITIONS OF APPROVAL, IF ANY:

APR (1975

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