

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I. **Operator** Mobil Oil Corporation

Address Box 633, Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "LL"	Well No. 1	Pool Name, Including Formation Vac. Morrow, North	Kind of Lease State, Federal or Fee State	Lease No.
Location Unit Letter J ; 1780 Feet From The South Line and 1980 Feet From The East Line of Section 16 Township 17-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Mobil Oil Corp. - Trucks	Address (Give address to which approved copy of this form is to be sent) Box 633, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Box 2105, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 16	Twp. 17-S	Rge. 34-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 1-24-72	Date Compl. Ready to Prod. 4-29-72	Total Depth 13,429	P.B.T.D. 13,345					
Elevations (DF, RKB, RT, GR, etc.) 4070 Gr.	Name of Producing Formation Vacuum Morrow, No.	Top Oil/Gas Pay 13,180	Tubing Depth 13,088					
Perforations 13,180-185, 13,191, 13,195- 13,203, 13,310-313, 13,616, 13,320,		13,323-334		Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		360		400x			
12 1/4"	9 5/8"		5000		2900x			
8 3/4"	7" Lnr.		13,427		1800x			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 245	Length of Test 24	Bbls. Condensate/MMCF 102	Gravity of Condensate 49.6
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in) 570-60	Casing Pressure (shut-in) Pkr.	Choke Size 1"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine O. Tucker
(Signature)

Authorized Agent

6-14-72
(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 25 1972, 19____
BY John W. Remy
Geologist
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 16 1972

OIL CONSERVATION COMM.
HOBBS, N. M.