

- 5/19 STATE "LL" #1, 13,429 TD.
F 15 BNO + 3 bbls gel + 8 BFW/24 hrs, 1" ck, GV 190 MCFPD, TP 100, BP 70.
- 5/20 STATE "LL" #1, 13,429 TD.
F 7 BNO + 2 bbls gel + 2 BFW/24 hrs, 1" ck, GV 185 MCFPD, TP 100, BP 70.
- 5/21 F 34 BNO + 2 bbls gel + 7 BFW/24 hrs, 1" ck, GV 170 MCFPD, TP 100, BP 70.
- 5/22 F 20 BNO + 2 bbls gel + 2 BFW/24 hrs, 1" ck, GV 170 MCFPD, TP 100, BP 70.
- 5/23 STATE "LL" #1, 13,429 TD
F 18 BNO + 1 bbl gel + 5 BFW/ 24 hrs, 1" ck, 175 MCF/D gas, TP 80, BP 70.
- 5/24 STATE "LL" #1, 13,429 TD
F 26 BNO + 1 bbl gel + 5 BFW/ 24 hrs on intermitter, 2 hrs on, 2 hrs off, 32/64" ck, TP 480-60, GV 170 MCF/D.
- 5/25 STATE "LL" #1, 13,429 TD
F 11 B dist + 1 bbl gel + 10 BSW in 12 of 24 hrs, (intermitter 1 on, 1 off) on 32/64" ck, TP 490-60, gas flow rate 170 MCF/D.
- 5/26 STATE "LL" #1, 13,429 TD
F.26 B dist + 1 bbl gel + 6 B form wtr, 175 MCF/ 24 hrs, 32/64" ck, intermitting 1 hr on, 2 hrs off, TP 600-60.
- 5/30 STATE "LL" #1, 13,429 TD
F 69 BNO + 4 BBL gel + 20 BSW/ 4 days, 1/2" ck, intermitter on 1½ off 1-3/4, TP 570-60, GV 175 MCF/D.
- 5/31 STATE "LL" #1, 13,429 TD
F1 19 BNO + 1 bbl gel + 3 B form wtr/ 24 hrs, 1/2" ck, intermitter on 1½, off 1-3/4, GV 185 MCF/D, TP 570-60.
- 6/1 STATE "LL" #1, 13,429 TD
F1 21 BNO + 1 bbl gel + 4 B form wtr/ 24 hrs, 1/2" ck, intermitter on 1½, off 1-3/4, GV 190 MCF/D, TP 570-60, ran measuring line to 13,318 (PBTD 13,345, bottom of perf 13,334).
- 6/2 STATE "LL" #1, 13,429 TD
F1 24 BNO + 1 bbl gel + 4 B form wtr/ 24 hrs, 1/2" ck, on 1½ off 1-3/4, GV 200 MCF/D, TP 570-60.
- 6/5 STATE "LL" #1, 13,429 TD.
F 54 BNO + 3 bbls gel + 7 BSW/72 hrs, ½ ck, intermitter on 1½ off 1-3/4 hrs, GV 210 MCFPD, TP 570-60, prep to CO.
- 6/6 STATE "LL" #1, 13,429 TD.
F 20 BNO + 1 bbl gel + 2 BSW/24 hrs, ½" ck, intermitter on 1½ hrs off 1-3/4, GV 215 MCFPD, TP 570-60, Clarke Well Serv MIRU pulling unit, prep to CO.

RECEIVED

JUN 16 1972

OIL CONSERVATION COMM.
HOESS, R. M.