

STATE "LL" #1, 13,429 TD.

6/7 F 33 BNO + 2 bbls gel + 7 BSW/24 hrs, $\frac{1}{2}$ " ck, GV 215 MCFPD,
TP 60, CO from 13,318-13,321/10 hrs, SP, rec 3 gals frac sd.

STATE "LL" #1, 13,429 TD.

6/8 F 22 BNO + 2 bbls gel + 6 BSW/24 hrs, 32/64 ck, $1\frac{1}{4}$ on and
1-3/4 hrs off intermitting, TP 570-60, GV 215 MCFPD, CO to
13,330, rec 9 gals frac sd/10 hrs.

STATE "LL" #1, 13,429 TD.

6/9 F 14 BNO + 2 bbls gel + 6 BFW + 150 MCF/24 hrs, 32/64 ck,
intermitting $1\frac{1}{4}$ on & 1-3/4 hrs off, TP 560-60, CO to 13,339,
rec 9 gals frac sd and gel in 12 hrs.

STATE "LL" #1, 13,429 TD.

6/10 F 22 BNO + 1 bbl gel + 3 BSW/24 hrs, $\frac{1}{2}$ " ck, GV 150 MCFPD,
TP 50, CO to 13,344, rec 5 gals frac sd.

6/12 F 28 BNO + 2 bbls gel + 7 BSW/48 hrs, 1" ck, intermitter $1\frac{1}{4}$ on
& 1-3/4 hrs off, GV 210 MCFPD, TP 570-60.

STATE "LL" #1, 13,429 TD.

6/13 F 21 BNO + 1 bbl gel + 1 BSW/24 hrs, 1" ck, intermitter $1\frac{1}{4}$ on
and 1-3/4 hrs off, GV 250 MCFPD, TP 570-60.

STATE "LL" #1, 13,429 TD.

6/14/72 NM OCC POT: F 25 BNO + 1 BSW/24 hrs, 1" ck, intermitter $1\frac{1}{4}$
POTENTIAL on & 1-3/4 hrs off, TP 570-60, GV 245 MCF, GOR 9800/1, Oil
Grav 49.6 @ 60, no proration. Compl 4/29/72.
FINAL REPORT.

RECEIVED

JUN 16 1972

OIL CONSERVATION COMM.
HOBBS, R. M.