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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-3196
7. Unit Agreement Name
8. Farm or Lease Name Conoco State
9. Well No. #1
10. Field and Pool, or Wildcat Vacuum ABO North
12. County

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Southland Royalty Co.
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Repair salt water flow.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-80 GIH and pull rods & tubing.

3-25-80 Ran RBP set @ 5007. Pressure casing to 900# pump down annulus between 8 5/8 & 5 1/2 run Temp. survey. Fluid going out @ 1708'. Pressure 5 1/2" csg. to 1000#. Pump 1000 sx. Class C NEAT between 8 5/8 & 5 1/2.

3.26-80 Run Temp survey. Base of cement @ 1880'. Pull tbq. Run rods & tubing place on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Harney Carr TITLE Asst. to Div Prod. Mgr. DATE 3-28-80
Orig. Signed by
Jerry Sexton
APPROVED BY Dist 1, Supv. TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: