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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3196

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Conoco State
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1880</u> FEET FROM THE <u>west</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Vacuum Abo, North</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4057' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Repair Salt Water Flow</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods and tubing.
2. Run RBP and set @ 5000'. Pressure up on production casing.
3. Pump water down bradenhead and run temp survey to determine if surface casing has a leak. (Notify Commission 24 hrs prior to running survey)
4. If no leak is observed in surface csg., squeeze well with 1000 sx Class C neat.
5. Run temp survey to determine base of cement.
6. If leak is found in surface casing, run perforating gun and perforate with 4 JSPF @ 1670'.
7. Run cmt retainer and set @ 1620'. Cement with 750 sx.
8. Drill out retainer and test. Resqueeze if necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Harvey Carr</u>	TITLE <u>District Engineer</u>	DATE <u>3-14-80</u>
APPROVED BY <u>Jerry Sexton</u> <u>Dist. 1. Supv.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

## WELL DATA SHEET

Lease Conoco State Well No. 1

Location 660 FSL 1880 FWL 22-17-34 County Lea State N.M.

Elevation 4057 DF

Formation Vacuum ABO

Date Completed 3-30-72

&  
Field

Initial Potential 136 BOPD

8 5/8 " 24 #

Gr.K-55 Thd.

Set @ 1620'

W/ 650 Sks.

Hole Size 11 1/4

Cmt. Circ.

Top Salt Est. @ 1713'

## WELL HISTORY

[illegible]

Src Lease Number \_\_\_\_\_

Src Working Interest

Src Net Revenue Interest

## Crude Oil Classification

Gas Classification

Gas Price

5 1/2 "                      #

Gr. \_\_\_\_\_ Thd. \_\_\_\_\_

Set @ 8883

W/ 1900 Skg.

Hole Size 7 7/8

T/Cmt. @ approximately  
1770' by T.S.

T.D.                      PBTB