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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-3196

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Conoco State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
AZTEC OIL & GAS COMPANY

3. Address of Operator
P. O. BOX 837, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER **N** LOCATED **660** FEET FROM THE **South** LINE AND **1880** FEET FROM

THE **West** LINE OF SEC. **22** TWP. **17-S** RGE. **34-E** NMPM

12. County
Lea

15. Date Spudded **2-28-72** 16. Date T.D. Reached **3-24-72** 17. Date Compl. (Ready to Prod.) **3-30-72** 18. Elevations (DF, RKB, RT, GR, etc.) **4057 DF** 19. Elev. Casinghead **4044'**

20. Total Depth **8900** 21. Plug Back T.D. **8848** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By **All** Rotary Tools **All** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name
8706-8812 Abo

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sidewall Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1620	12 1/4	650 sxs	--
5 1/2	15.5 & 17	8883	7-7/8	1900 sxs	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	8813
						--

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8706-20, 8736-46, 8750-60, 8782-88, & 8808-12		8706-8812	Acid: 10,600 gals., 20% Retarded

33. PRODUCTION							
Date First Production 4-1-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-29-72	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period 136	Oil - Bbl. 136	Gas - MCF 123	Water - Bbl. --	Gas - Oil Ratio 904
Flow Tubing Press. --	Casing Pressure Open	Calculated 24-Hour Rate 136	Oil - Bbl. 136	Gas - MCF 123	Water - Bbl. --	Oil Gravity - API (Corr.) 37	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
L.D. Taylor

35. List of Attachments
Log - Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **original signed by LESTER L DUKE** TITLE **District Superintendent** DATE **April 3, 1972**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1593 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1713 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2990 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3165 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3887 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4575 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5924 _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7520 _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8250 _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1593	1593	Red beds & sd				
1593	1713	120	Anhydrite				
1713	2990	1277	Salt & Anhydrite				
2990	3877	887	Anhydrite, Sd & Dolo				
3877	4575	698	Anhy & Dolo				
4575	7520	2945	Dolo & Ln				
7520	8900	1380	Dolo & Sh				
No Cores or Test							