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TRANSPORTER	OIL		
	GAS	Ī	
OPERATOR			
PROPATION OFFICE			

(Title) April 3, 1972

(Date)

NEW MEXICO OIL CONSERVATION COMMIS

Form C-104

FILE	REQUES	ST FOR ALLOWABLE Supersedes Old C-104 and		
U.S.G.S.	 	AND Effective 1-1-65		
	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	AL GAS	
LAND OFFICE			.E GAG	
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
AZTEC OIL & GAS CO	PANY			
Address				
P. O. BOX 837, HOB				
Reason(s) for filing (Check proper	box)	Other (Please explain)	AS SS WELLS WAYNE BE	
New Well	Change in Transporter of:	TARED A	TOR CALL	
Recompletion	Oil Dry			
Change in Ownership	H 5.7	densate SOBTAINE	EXCEPTION TO R-4070	
	Contract Con	densate 15 OBIAINE	4.2.	
If change of ownership give nam	e TIPS WELL WAS BEIN	N. T. B. B. T. C.		
and address of previous owner _	DISTRATED AT OW	N PLACED IN THE POOL IF 100 DO NOT CONCUR		
I DESCRIPTION OF WELL AS	IN LEASE AUTIST THIS DEFICE	to too bo not concur		
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including			
A			Ledse Mc	
Conoco State	1 Abo	State, Fe	deral or Fee State B-3196	
Location		1(-40-4)	1	
Unit Letter N	660 Feet From The South	ine and 1880 Feet Fr	om TheWest	
Line of Section 22	Township 17-S Range	34-E NMPM,	Lea County	
			County	
I. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	•	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which ap	oproved copy of this form is to be sent)	
MOBIL PIPE LINE CON	(PANY	P. O. Box 1073, Midls		
Name of Authorized Transporter of		Address (Give address to which as	proved copy of this form is to be sent)	
		i _		
Phillips Petroleum		Room 622, Phillips I		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 22 17-8 34-1	Is gas actually connected?	When	
If this production is commingled	with that from any other lease or pool	, give commingling order number:	No	
. COMPLETION DATA	[O(1 W-11			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest	
		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2-28-72	4-1-72	8900	8848	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4057 DF	Abo	8706	8812	
Perforations			Depth Casing Shoe	
8706-8812			8900	
0,00	TIDING CASING AND		8900	
1101 = 01=		ID CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
121	8-5/8	1620	650	
7-7/8	5½	8900	1900	
	2-3/8	8813	***	
TEST DATA AND REQUEST	FOR ALLOWARIE (T.			
OIL WELL		after recovery of total volume of load o epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	2.6	
4-1-72			tifi, etc.)	
Length of Test	3-29-72	Pump		
1 "	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.	40	40	3/4	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
136	136	-	123	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Date: Condonsato, Minicip	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Contraction and the second		
institute (prost, pack pri)	. don'd Pleasente (Butt-In)	Casing Pressure (Shut-in)	Choke Size	
<u></u>				
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
		APPROVED APR 51972, 19		
	1 13	TITLE SUPERVISO	ND Promprom	
	orginial signed by		N DISTRICT. I	
LESTER L. D	UKE	This form is to be filed in compliance with RULE 1104.		
•			•	
/Sia	nature)		owable for a newly drilled or deepened panied by a tabulation of the deviation	
District Sup		tests taken on the well in acc	ordence with RULE 111.	
		All sections of this form m	nust be filled out completely for allow-	
(l Amed 1 - 2	itle)	able on new and recompleted to		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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La Company

OIL CONSERVATION COMM.