

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-24058</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name BRIDGES STATE
8. Well No. 174
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4043' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.S.
3. Address of Operator Box 633 Midland, TX 79702	4. Well Location Unit Letter J : 1980 Feet From The SOUTH Line and 1780 Feet From The EAST Line Section 15 Township 17-S Range 34-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4043' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Mayo Marrs. NU BOP. Test
POOH w/ pump & rods, release TAC & POOH w/ tubing
Set CIBP @ $\pm 4600'$ + 4 sx(35') cmt cap.
Circ wellbore w/10 ppg gelled brine
Set 10 sk (100') plug across base salt (2800-2900')
Set 10 sk (100') plug across top salt (1600-1700')
Set 10 sk (100') cmt plug @ surface
Cut. csg 3' below surface, weld plate + marker
Clean location.

Bridges State #174 P&A'd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D.W. Parks, Jr. TITLE REGULATORY TECHNICIAN DATE 02-22-90

TYPE OR PRINT NAME D.W. PARKS, JR TELEPHONE NO. 688-2548

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

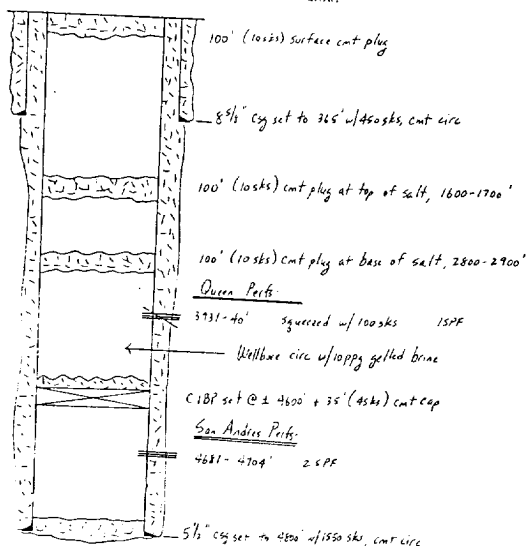
CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1990

THE COMMISSION MUST BE NOTIFIED OF ANY CHANGE IN THE INFORMATION PROVIDED ON THIS APPLICATION.

DATE 2-21-90 WELL NO. 174 LEASE Bridges State
 FIELD Los Gatos/San Andres LOCATION Big County, New Mexico 1980 F&E # 1980 F&E
 S 515 T17S R34E
 SIGNED J G Elwood
 GL 4043' (est)
 DF 4053' (est)
 KB 4054' (est)
 ZERO 48 (11.46)

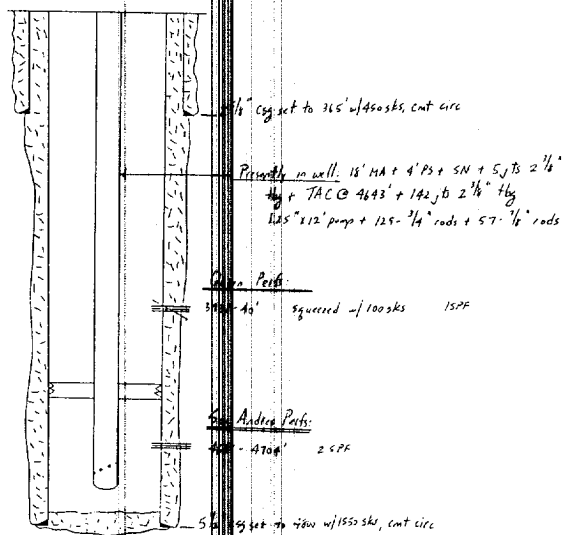
PROPOSED WELLBORE DIAGRAM



TB: 4800'
 PB TB: 4774'

DATE 2-21-90 WELL NO. 174 LEASE Bridges State
 FIELD Los Gatos/San Andres LOCATION Big County, New Mexico 1980 F&E # 1980 F&E
 S 515 T17S R34E
 SIGNED J G Elwood
 GL 4043' (est)
 DF 4053' (est)
 KB 4054' (est)
 ZERO 48 (11.46)

PRESENT WELLBORE DIAGRAM



TB: 4800'
 PB TB: 4774'

RECOMMENDED PLUG AND ABANDON PROCEDURE

WELL: Bridges State #174 STATUS: Shut in
 FLUIDS IN WELL: Prod oil, wtr

 Charge all work to 7380 - 56222 - 02 (NO AFE #)

Job Safety Requirements: In completing the subject work, all contractors should follow the safety procedures outlined in RP47, RP54, and the Mobil (Midland Division) Well Servicing Safety Procedure Manual dated March 1989.

For potential environmental problems (migratory bird protection), any pits used for workovers are to be cleaned of any oil residue immediately after activity has ceased or be netted.

Notify NMOC (393-6161) 24 hrs prior to P&A.

1. Get written negotiated price from Mayo Marrs Casing Pullers for plugging #174. Keep copy for files and send copy to DG Elwood.
2. Bleed off pressure to closed tank.
3. MIRU Mayo Marrs Casing Pullers. NU BDP, test.
4. Unseat pump. PDDH w/1.25" x 12" pump + 129-3/4" rods + 57-7/8" rods. Lay down rods.
5. Release TAC. PDDH w/18" MA + PS + 5 jts 2 3/8" tbg + TAC + 142 jts 2 3/8" tbg. Lay down tbg.
6. Set CIBP @ ± 4600' + 35' (45 sks) cmt cap.
7. Circ wellbore w/10 ppg gelled brine.
8. Set 100' (10 sks) cmt plug across base salt, 2800-2900'.
9. Set 100' (10 sks) cmt plug across top salt, 1600-1700'.
10. Set 100' (10 sks) cmt plug at surface.
11. Cut off csg 3' below surface, weld on plate + marker. Clean location. Bridges State #174 plugged and abandoned.

Procedure discussed w/Eddie Seay (NMOC) on 2-21-90
 Also received verbal, if needed, to P&A well before receive permit.

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