40. OF COPIES SECI		ı	
DISTRIBUTIO			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Operator			
Mobil Prod	Te	xas	
Address			

	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
}	U.S.G.S.	AUTHORIZATION TO TRAI	AND		
	LAND OFFICE	AUTHORIZATION TO TRAI	131 OKT OIL AND HATOK		
	TRANSPORTER OIL				
	GAS				
	OPERATOR			•	
1.	PRORATION OFFICE Operator				
	Mobil Producing Texas & New Mexico Inc.				
	Address				
	_	te 2700, Houston, TX 77			
	Reason(s) for Isling (Check proper box)	Change in Transporter of:	Other (Please explain)	l l	
	New Well Recompletion	Oil Dry Gas	F	erator name from Mobil Oil	
	Change in Ownership	Casinghead Gas Condens		ive Date: 1-1-1980)	
	If change of ownership give name and address of previous owner				
	•				
11.	. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of			Lease Lease No.	
	Bridges St. WFL Con Bt	ederal or Fee State B-1520			
	Location				
	Unit Letter J : 198	O Feet From The South Line	and 1780 Feet	from The <u>East</u>	
	Line bi Section 15 Tow	mship 17-S Range	34-E , NMPM,	Lea County	
***	DESIGNATION OF TRANSPORT	TER OF OUT AND NATURAL GA:	5		
111.	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
	Mobil Pipe Line Co	ZAA	Box 900 Dallas.	TX 75221	
	Name of Authorized Transporter of Cas	inghead Gas XX of Dry Gas	Address (Give address to which	approved copy of this form is to be sent)	
	Phillips Petroleum Co GS	M Gas Corporation	Frank Phillips B	ldg. Bartlesville, OK 74004	
	If well produces oil or liquids,	Unit Sec. Twp. R.ge.	Is gas actually connected?	When	
		J & K; 14 17S 34-E	Yes	5-15-72	
ıv	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	give commingling order number		
			New Well Workover Deep	n Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completio		; ;	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (DF, ARB, R7, GR, etc.)	, and the same of	-		
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of lo	nd oil and must be equal to or exceed top allow	
	OII. WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Ott Adm 10 1 dates				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Gas•MCF	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	GGE-MOF	
	CACHETT				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>		TO VATION COMMISSION	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Commission have been complied with and that the information given by		1	RVATION COMMISSION	
			Orig Signed by Jerry Sexton Dea 1. Supy.		
			TITLE		
			This form is to be filed in compliance with RULE 1104.		
			If this is a request for	allowable for a newly drilled or deepens- companied by a tabulation of the deviation	
			All sections of this form must be filled out completely for allegable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of own well name or number, or transporter, or other such change of conditi		
	100		Separate Forms C-10	must be filed for each pool in multipl	