

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520-1	
7. Unit Agreement Name	
North Vacuum Abo Unit	
8. Farm or Lease Name	
9. Well No.	
210	
10. Field and Pool, or Wildcat	
North Vacuum Abo	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- WIW

Name of Operator
Mobil Producing TX & NM Inc.

Address of Operator
9 Greenway Plaza, Suite 2700, Houston, TX 77046

Location of Well
UNIT LETTER L, 1840 FEET FROM THE South LINE AND 800 FEET FROM THE West LINE, SECTION 23, TOWNSHIP 17-S, RANGE 34-E, NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
NA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-8-87 MIRU Diamond WS. POH W/265 Jts. 2 7/8" IJ 3-SS tbgs & seals.
- 1-9-87 RIH W/280 Jts. 3 1/2" 9.5# N80 tbgs 8492', test tbgs 9000#, OK.
- 1-10-87 PT 5 1/2" csg/1000#/OK. SD Frac Abo perfs 8533-8717 down 3 1/2" tbgs. W/5 1/2" pkr @ 8492' W/14600 gal 30# X-linked 2% KCL + 15500# 20/40 sand.
- 1-13-87 POH W/3 1/2" frac tbgs.
- 1-14-87 RIH W/265 Jts. 2 7/8" IJ 3.5 tbgs to 5 1/2" pkr @ 8492'. Displ 5 1/2" csg W/140 Bbls. FW W/55 gal pkr fluid. PT 5 1/2" csg/300#/30 min/OK. RD & Rel Diamond WS & turned well to injection. PT tbgs 5000#/OK.
- 1-15-87 thru 1-21-87 On Injection Test.
- 1-22-87 Final Injection Rate: 17 BWPD; TP-2700#, CP-0#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Paul M. Kautz TITLE Authorized Agent DATE 2-5-87

Orig. Signed by
Paul Kautz
Geologist

DATED BY Paul Kautz TITLE Geologist DATE FEB 9 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 9 1987
OCD
HOBBS OFFICE