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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-
2. Name of Operator Mobil Producing TX. & N.M. Inc.
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
4. Location of Well UNIT LETTER <u>L</u> <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.

7. Unit Agreement Name North Vacuum Abo Unit
8. Form or Lease Name
9. Well No. 210
10. Field and Pool, or Wildcat Vacuum Abo, North
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data																								
	<table border="0"> <tr> <th colspan="2">NOTICE OF INTENTION TO:</th> <th colspan="2">SUBSEQUENT REPORT OF:</th> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☒</td> <td>ALTERING CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDONMENT ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>OTHER ☐</td> <td>CASING TEST AND CEMENT JOBS ☐</td> <td></td> </tr> <tr> <td></td> <td></td> <td>OTHER ☐</td> <td></td> </tr> <tr> <td></td> <td></td> <td colspan="2">ACIDIZE & CHEMICALLY SQUEEZE FORMATION</td> </tr> </table>	NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐	TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐	PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐				OTHER ☐				ACIDIZE & CHEMICALLY SQUEEZE FORMATION	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8800 TD, 8539-8609 Abo perfs

03/28/83 MIRU Permian WS, press tbg to 1000# & unseat pump, hot oil tbg w/35 bbl lse oil, POH w/rods, pump & 2-3/8 & 2-7/8 tbg, RIH w/ 5 jts 2-3/8 TP, Dowell Model 14 2-3/8x5-1/2 pkr.

03/29/83 RIH w/ 60 jts 2-7/8 tbg, set pkr @ 8483', EOT @ 8640, BJ pump 150 gal Xylene followed w/150 gal Calc Sulfate scale convrtr, spotted Xylene on perfs w/28 bbl 2% KCl wtr, SI 4 hrs, pump 12 bbl 2% KCl to spot chem on perfs, SI for 24 hrs, rate 2 BPM w/0# press.

03/30/83 Rel pkr, POH w/4 jts 2-7/8 tbg, set pkr @ 8325, EOT @ 8482, load backside w/119 bbl 2% KCl, will not hold, POH w/pkr, run another Dowell model 14 pkr, set @ 8325, EOT @ 8482, load backside w/44bbl, pumped 10000 gal 15% HCl, flush w/35 bbl 2% KCl @ rate of 3 BPM, avg press 2735#, max press 3440#, ISIP 5 min 2710#, 10 min 1120#, 15 min 470#.

03/31/83 Rel pkr, POH w/ tbg, RIH w/ 62 jts 2-7/8 EUE 8RD tbg, set TAC w/12 pts ten, NU wellhead, RIH w/ Pump 2x1-1/4x20x24, 207 - 3/4, 81 - 7/8 69 - 1" rods, 1d tbg, will not hold.

04/01/83 SDF weather.

04/02/83 POH w/ rods & pump, NU BOP, rel TAC, POH w/tbg, RU Testers, tested tbg in hole to 5000#, found 8 bad 2-3/8 collars, RIH w/MA, PN, SN, -SEE REVERSE-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER Paula A. Collins TITLE Authorized Agent DATE 05/02/83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE MAY 9 1983

CONDITIONS OF APPROVAL, IF ANY:

#17 continued from fron

04/02/83 2-3/8 EUE 8RD tbg, 2"x5-1/2" TAC, 2-3/8x2-7/8 chng-over collar, 62 jts 2-7/8
EUE 8RD tbg, set TAC w/14 pts ten, Remove BOP & NU well head, RIH w/ 2x1-4x
20x24 pump, 207 - 3/4, 81 - 7/8 & 69 1" rods, good pump action, POP @
11:00 am, short 35 BLO & 436 BLW.
04/03/83 Rel & RD Permian WS.
04/04-
17/83 Testing well
04/18/83 FINAL PROD TEST: P 18 BNO + 6 BLW, before WO P 17 BNO.

MAY 9 1983
C.C.D.
HOBBS OFFICE