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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-1040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL
WELL☒GAS
WELL☐OTHER ☐

2. Name of Operator

Mobil Oil Corporation

3. Address of Operator

Three Greenway Plaza East, Suite 800, Houston, Texas 77046

4. Location of Well

UNIT LETTER L, 1840 FEET FROM THE South LINE AND 800 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 17-S RANGE 34-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

North Vacuum Abo Unit

9. Well No.

210

10. Field and Pool, or Wildcat

North Vacuum Abo

15. Elevation (Show whether DF, RT, GR, etc.)

4028 GR

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/9/77 8800 TD, Abo 8539-8609. HO rods & tbg, POH rods & tbg, test tbg in hole 5000 psi, SDFN.

7/11/77 Test tbg in hole to 5000 psi, set pkr @ 8500, Runco treat perms 8539-8609 w/10,000 gals 60 quality foam acid in 5 stages + 28 RCNBS, TTP 4400-5900 @ 4.5 BPM, ISIP 5300, 15 min 4800, SI 30 min, F 10 BLW/3½ hrs, 3/4 ck & died, SDFN. - 50 BLO + 232 BWL.

7/12/77 8800 TD, Abo 8539-8609. POH RTTS, GIH w/2-3/8 to 8731, 62 jts 2-7/8 on top perms 8697, SN 8696, TA 8494 w/14,000# T RAN 2"x1½"x24' pump on 192 - 3/4, 83 - 7/8, 15 - 1" rods, SDFN. - 50 BLO + 232 BLW.

7/13/77 8800 TD, Abo 8539-8609. Ran 57 - 1" rods, hung on, rel Permian WS & to Prod 9:30 AM 7/12/77. - 50 BLO + 232 BLW.

7/26/77 8800 TD, Abo 8539-8609. Final Prod. Test: P 13 BNO + 3 BLW/24 hrs, return to prod @ allow of 25 BOPD (NP) after acidizing. Before WO: 9 BO + 1 BW.

FINAL REPORT. - 99 BLW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Authorized Agent

DATE

8-1-77

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: