

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

Mobil Oil Corporation

Address

P. O. Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change of lease name and well number due to unitization. Formerly State "KK" Well #2

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lessee Name

North Vacuum Abo Unit

Well No.

210

Pool Name, Including Formation

North Vacuum-Abo

Kind of Lease

State, Federal or Fee

State

Lease No.

B-1040

Location

Unit Letter

L

1840

Feet From The

South

Line and

800

Feet From The

West

Line of Section

23

Township

17S

Range

34E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Mobil Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

Box 900, Dallas, TX Attn: Don Kennedy

Name of Authorized Transporter of Casinghead Gas

Phillips Pet. Co.

Address (Give address to which approved copy of this form is to be sent)

Rm. B-2 Phillips Bldg., Odessa, TX

If well produces oil or liquids, give location of tanks.

Unit

N

Sec.

23

Twp.

17

Rge.

34

Is gas actually connected?

Yes

When

12-1-72

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, CR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bble.

Water-Bble.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bble. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Bond

Proration Staff Assistant

November 29, 1972

OIL CONSERVATION COMMISSION

APPROVED

DEC 4 1972

BY

Joe D. Ramey

Dist. I, Supv.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

L 1472

OIL CONSERVATION COMM.
HOBBS, N. M.