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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <i>B-1040</i>	
7. Unit Agreement Name	
8. Farm or Lease Name <i>State KK</i>	
9. Well No. <i>2</i>	
10. Field and Pool, or Wildcat <i>Vacuum abc no.</i>	
12. County <i>McG</i>	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
*Mobil Oil Corporation*

Address of Operator  
*Box 633, Midland, Texas 79701*

Location of Well  
UNIT LETTER *4*, *1840* FEET FROM THE *South* LINE AND *200* FEET FROM THE *West* LINE, SECTION *2-3* TOWNSHIP *17-5* RANGE *34-E* NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
*1402.2 GR*

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## STATE "KK" #2

3/18 8800 TD, WOC on 5½" csg, Schl ran SNP-GR-caliper logs 0-8800 and dual IES & laterolog from 3044-8800, ran 267 jts 8800' 5½" 17.0 N-80 & J-55 8rd LT&C & Butt csg, Howco cmtd on bottom @ 8800 w/ 2100 sx TLLW w/ 1/4# flocele in 1st 1000 sx + 200 sx Class C neat cmt, PD @ 8:00 p.m. 3-17-72, cmt did not circ, lost 100% circ after pumping 1400 sx, WOC 10 hrs, Worth well ran temp survey, top of cmt @ 3050, set slips on csg, rel Marcum Drlg Co rig @ 11:00 p.m. 3-17-72.

3/20 8800 TD WOC 24 hrs. MOT, MIRU DA&S Well Ser Unit, instl BOP, ran 4-3/4" bit, 5½" csg scraper on 2-3/8" tbq to 8764, test csg to 1500# ok, displ hole w/ lease oil, spot 500 gals 15% NE acid on bottom, POH w/ 60 jts of tbq, SD for nite.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY *Joe D. Ramey* TITLE *Authorized Agent* DATE *3-21-72*

ORIG. SIGNED BY *Joe D. Ramey* TITLE *Dist. I, Supv.* DATE *MAR 23 1972*

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 22 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.