strict I 25 N. French D	r., Hobbs,	NM 88240	· ••••••	State of New Mexico Energy, Minerals & Natural Resourc					Form C-10 Revised March 25, 199				
strict_11   South First, A strict_111  00 Rio Brazos F	·				South 1	Pache	со	ON	Submit to Appropriate District Office 5 Copi				
strict_LV				Santa Fe, NM 87505						AMENDED REPOR			
40 South Pache				LOWABLE			HOR	IZATIO		NSP	ORT		
				and Address		1101	mon			OGRID			
Falcon Cre	ek Resc	ources. In	nc.	NOW Sapi	ent E	nerav	Corp			169415			
621 17th S	itreet,	Suite 18	00	upi	0.110 2	ner gj	001 P	•	19	<sup>3</sup> Reason for Filing Code			
Denver, CO	80293				5	Pool Na	me		Change	Change of Operator Name			
		-		•					· · · · · · · · · · · · · · · · · · ·				
0-0 25-24045 <sup>7</sup> Property Code				Vacuum Abo, North Property Name						61760 9 Well Number			
-	560			State VB Com						1			
. 10	Surfac	e Locatio	on										
JL or lot no.	L or lot no. Section Township			Range Lot. Idn Fee			North/S	outh Line	Feet from the	East/W	East/West line County		
<u> </u>			35E		21	30	<u> </u>	<u>ast</u>	660	660 North Lea			
UL or lot no.	Bottor	n Hole I					et from the North/South Line			Feet from the East/West line County			
	L or lot no. Section Towns		o Kange	Lot. full	St. Ian Peet from		ne Hornsoun Line		Let nom me Last WC		cst line	County	
! Lse Code S	13 Produ	cing Method (	Code <sup>14</sup> Gi	as Connection Date	15 C-	129 Peri	nit Numbe	er l	<sup>6</sup> C-129 Effective	Date	17 C-1	29 Expiration Date	
I. Oil and	l Gas T	ransport	ters										
<sup>18</sup> Transporter OGRID		19 7	ransporter Nand Address	nsporter Name nd Address				21 O/G	22 POD ULSTR Location and Description				
017407 Petro Source Partnership Ltd. 9801 Westheimer, Suite 900 Houston, TX 77042						0840910 0 J-19-17S-35E							
09171		0840930 G J-19-17S-35E											
<u>201221120382801</u> 20120304000	89999994 M1	dland, TX	/9/05	<u> </u>									
V. Produc													
23 POD			<u>.</u> .	· · · · · · · · · · · · ·	24 PC	DD ULS	R Locatio	on and Des	cription		· · · · ·	<u> </u>	
08409	50	J-19-	17S-35E										
'. Well Co													
25 Spud Date		26 Rc	ady Date				28 PBTD			29 Perforations		<sup>30</sup> DHC, MC	
31 Ho	le Size		32 Cas	<sup>32</sup> Casing & Tubing Size			<sup>33</sup> Depth Set			34	Sacks Ce	ment	
			;	:									
I. Well Test Data <sup>35</sup> Date New Oil <sup>36</sup> Gas Deliver			ery Date	ry Date 37 Test Date		38 Test Length			<sup>39</sup> Tbg. Pressure		40 C	sg. Pressure	
<sup>41</sup> Choke Size <sup>42</sup> Oil			43 Water		<sup>44</sup> Gas			45 AOF		<sup>46</sup> Te	est Method		
I hereby certify that the rules of the Oil Conservation Division have been implied with and that the information given above is true and complete to the st of my knowledge and belief.						OIL CONSERVATION DIVISION Approved by:							
inted name: Gerald Lucero						Title: ORIGINAL SPENCE BY CHRIS WILLIAMS DIG HICLI DUPERVISOR							
itle:	Арр	Approval Date:											
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		9, 2000		03 - 675 - 0007 nber and name of the		0000			<u></u>				
i inis jsa cha	•		•	noor and name of the	- hicklonz	operator							
	Pre	vious Operato	or Signature			Printe	d Name			Title		Date	