District_I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies

Form C-104

Revised March 25, 1999

2040 South Pacheco, San	ita Fe, Ni	M 87505									AME	NDED REPO	
			OR ALI	LOWABLI	E AND	AUT	'HORI	ZATIC	N TO TR	ANSPO	ORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATIO Operator name and Address									² OGRID Number				
Falcon Creek Resources, Inc.									169415				
621 17th Street, Suite 1800										³ Reason for Filing Code			
Denver, CO 80293-0621 4 API Number						5 Pool Name				CH, effective April 1, 2000			
											6 Pc	ool Code	
30-0 25-7 Property C		Vacuum Abo, North 8 Property Name								_	1760		
25647			State VB Com						9 Well Number				
10	ace I	ocation	n			re AD	COIII		 -			_	
UL or lot no. Sect		Township	Range	Lot. Idn	Feet from	the	North/So	uth Line	Feet from the	East/W	est line	County	
	<u> 19</u>	<u>17S</u>	35E		213	0	Ea	st	660	No	rth	Lea	
	tom F	Hole Lo	ocation				1 200						
UL or lot no. Sect	t no. Section Township		Range	Lot. Idn	Feet from	Feet from the		uth Line	Feet from the	East/West line		County	
12 Lse Code 13 Pr			4. 14.6-	C i Di	1501	20. 5	<u> </u>			<u> </u>			
S S	oducing	Method Co	ode 14 Gas	Connection Date	13 C-1	29 Pern	nit Numbe		C-129 Effective	e Date	17 C-12	29 Expiration Dat	
II. Oil and Ga	e Trai	nenorte	erc								L		
18 Transporter	SII	19 Tra	ansporter Nan	ne		20 POD 21 O/G			²² POD ULSTR Location				
OGRID			nd Address						and Desc				
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v. Produced v ²³ POD 0840950		J-19-1	7S-35E										
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23 POD 0840950 7. Well Compl	letion	Data	dy Date						²⁹ Perfo				
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