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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Shell Oil Company		8. Farm or Lease Name State "VB"
Address of Operator P.O. Box 1509, Midland, TX 79702		9. Well No. 1
Location of Well UNIT LETTER B 650 FEET FROM THE North LINE AND 2130 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 17S RANGE 35E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum (Abo)
15. Elevation (Show whether DF, RT, CR, etc.) 3994' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ACIDIZE PERFS

7-27-78: RUPU. Pld rds & pump.

7-28-78: Loaded csg w/123 bbls 2% KCl wtr. Acidized perfs w/2000 gals 15% HCl + 200# benzoic acid. Flushed w/2% KCl wtr.

7-29-78: Ran prod. equip. w/2 7/8" tbg to 8738' + 25-150-RHBM-20-4-0 pmp. Well ppg to battery.

7-30-78:
thru

8-02-78: Testing.

8-03-78: In 24 hrs ppd 32 BO + 0 BW @ 10-100" SPM.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE J. E. Sullivan Senior Engineering Technician DATE 8-14-78

APPROVED BY John Runyan Geologist TITLE Geologist DATE AUG 17 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 16 1978

DEFENSE COMM.
WASHINGTON, D. C.