NO OF COPIES NECELL D				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				

IEW MEXICO OIL CONSERVATION COMMISSI

Form C-104
Conseques Old C-104 and C-110

	FILE	- KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65				
	AND							
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL G				. GAS				
	OIL	1						
	TRANSPORTER GAS	-						
	OPERATOR	-						
_	PRORATION OFFICE	-						
I.	Operator							
	St - 11 Od 1 Common -							
	Shell Oil Company Address		,					
		P. O. Box 1509 - Midland, Texas 79701						
	Reason(s) for filing (Check proper box		Other (Plense evoluin)	GAS MOST NOT BE				
	New Well	Change in Transporter of:	Lando war	WAS MUST NOT BE				
	Recompletion	Oil Dry Ga	UNLESS AN E	VCIEDRICA				
	Change in Ownership	Casinghead Gas Conder	asate IS OBTAINED.	XCEPTION TO R-4070				
	Change In Ownership	Cashighead ads Conder	isdie					
	If change of ownership give name							
	and address of previous owner	THIS WELL HAS BEEN I						
		DESIGNATED BELOW. IF	YOU DO NOT CONCUR					
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.				
			12 d 3 d 4					
	State VB Com	1 Vacuum Abo	North	State				
	Location							
	Unit Letter <u>B</u> ; 6	60 Feet From The North Lin	se and 2130 Feet Fro	m The East				
			0.25	7				
	Line of Section 19 To	wnship 178 Range	35E , NMPM,	Lea County				
			_					
III.		TER OF OIL AND NATURAL GA	IS	proved copy of this form is to be sent)				
	Name of Authorized Transporter of Oil	or Condensate						
	Mobil Oil Corp. (Truck)		P. O. Box 633 - Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent,				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
	give location of tanks.	B 19 178 35E	No					
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	1				
	COMPLETION DATA							
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
	Designate Type of Completion	on = (A)	X	1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	2-18-72	3-18-72	8975	8938				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	3994 DF	Abo	8678	8510				
	Perforations			Depth Casing Shoe				
	8678-8728							
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12-1/4"	9-5/8"	1722'	1000 ax				
	7-7/8"	5-1/2"	89751	5465 ax				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow-				
• •	Old WELL able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
	3-18-72	3-19-72	Flowing					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24 hrs	150		35/64"				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF				
		457	20	720				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	facility Markon (brook and broke		•					
			OU CONSERV	VATION COMMISSION				
VI.	ERTIFICATE OF COMPLIANCE		11					
			APPROVED MAR	22 19/2				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY John W. Kungan					
								•
			TITUE	TITUE				
				n compliance with RULE 1104.				
P. D. Suple			If this is a request for allowable for a newly drilled or deepened					

(Signature)

3-21-72 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

sen olosi

MEIVED.

MAR 22 1272

Garage Comme Hobbs, N. M.