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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>State VR Com</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Shell Oil Company</b>
3. Address of Operator <b>P. O. Box 1509 - Midland Texas 79701</b>
4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2130</b> FEET FROM THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3994 DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD at 10:00 a.m. 3-12-72. Cemented 271 jts 5-1/2" casing (20# C-75 LT&C, 17# N-80 LT&C, 17# K-55 ST&C, 15.5# K-55 ST&C) at 8975' as follows: 1st Stage 715 sx TLW + 165 sx Class H. 2nd Stage 3725 sx TLW + 7.5# salt/sx + 860 sx Class C. Circulated cement. Bumped plug at 7:08 a.m., 3-13-72. DV tool at 5103'. Released rig at 11:00 a.m. 3-13-72. WOC 48 hrs. Tested casing to 1000 psi for 30 minutes, no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. R. Suckle</u> <b>R. R. Suckle</b>	TITLE <u>Production Engineer</u>	DATE <u>3-20-72</u>
APPROVED BY <u>John Runyan</u> <b>Geologist</b>	TITLE <u></u>	DATE <u>MAR 22 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 22 1972

NEW OIL CONSERVATION COMM.  
HOBBS, N. M.