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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>State VB</b>	
2. Name of Operator <b>Shell Oil Company</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 1509 - Midland, Texas 79701</b>		10. Field and Pools or Wildcat <b>UNDESIGNATED Vacuum Abo North</b>	
4. Location of Well UNIT LETTER <b>B</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2130</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>19</b> TWP. <b>17S</b> RGE. <b>35E</b> NMPM		12. County <b>Lea</b>	
19. Proposed Depth <b>8975</b>		19A. Formation <b>Abo</b>	
20. Rotary or C.T. <b>Rotary</b>		21. Elevations (Show whether DF, RT, etc.) <b>Est 4000 DF</b>	
21A. Kind & Status Plug. Bond <b>Blanket</b>		21B. Drilling Contractor <b>Unknown</b>	
22. Approx. Date Work will start <b>Upon approval</b>			

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1700'	1000 sx	Surface
7-7/8"	5-1/2"	15.5#, 17#	8975'	3500 sx	1700'

## Blowout Preventer Program:

3000# WP Series 900, 2 single preventers

THIS CASE IS BEING HANDLED BY THE  
24 HOURS ON CALL SERVICE  
CASHIO

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 5-17-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed S. G. Scott Title Senior Production Engineer Date 2-16-72

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE FEB 17 1972

CONDITIONS OF APPROVAL, IF ANY:

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FEB 17 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-182  
Supersedes C-178  
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

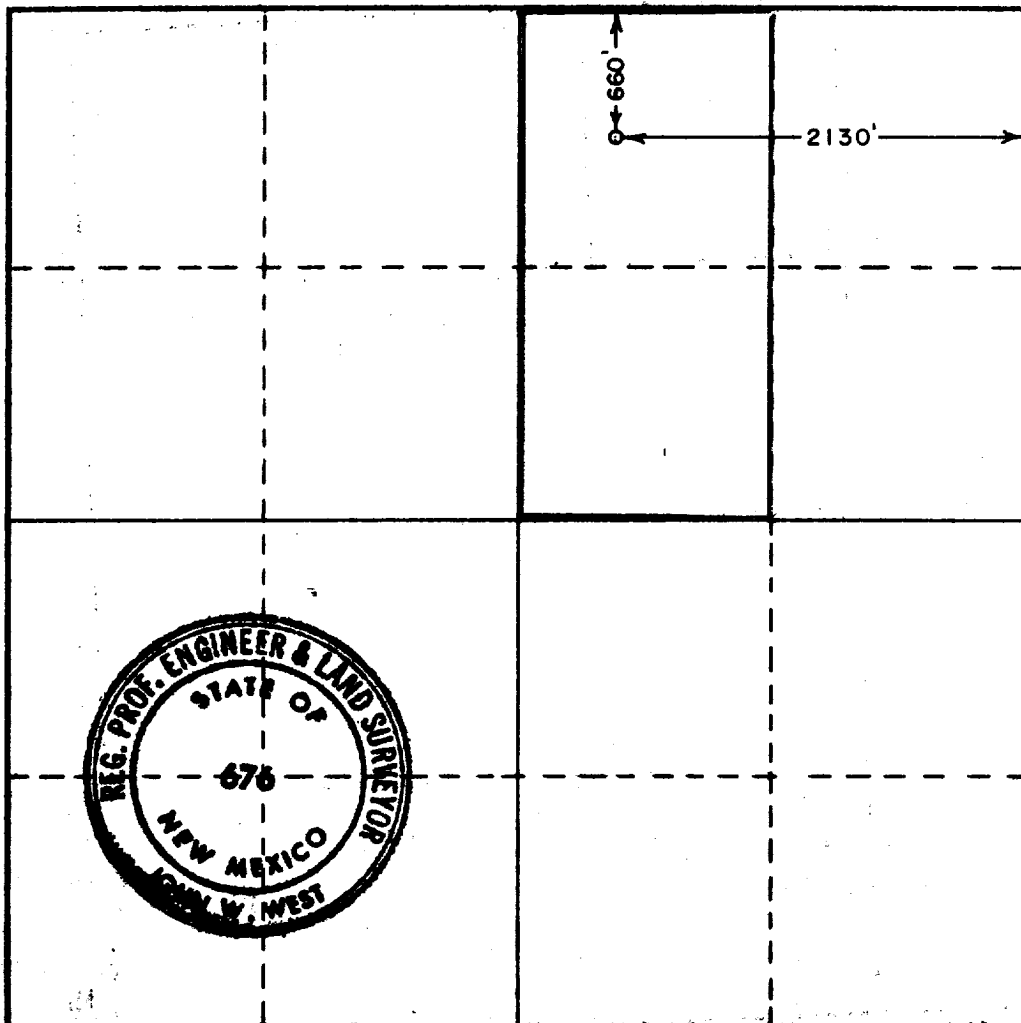
Operator <b>SHELL OIL COMPANY</b>			Lease <b>SHELL ET AL STATE "VB"</b>		Well No. <b>1</b>
Unit Letter <b>B</b>	Section <b>19</b>	Township <b>17 SOUTH</b>	Range <b>35 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>NORTH</b> line and <b>2130</b> feet from the <b>EAST</b> line					
Ground Level Elev.	Producing Formation <b>Albo</b>	Pool <b>UNDESIGNATED</b>	Dedicated Acreage <b>80</b> Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Communitized**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*S. G. Scott*

Name

**S. G. Scott**

Position

**Senior Production Engineer**

Company

**Shell Oil Company**

Date

**2-16-72**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**JANUARY 13, 1972**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No.

**676**

0 200 400 600 800 1000 1200 1400 1600 1800 2000 2200 2400 2600 2800 3000

373

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FEB 17 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.