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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1030-1

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW ☒ WORK OVER ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	7. Unit Agreement Name NCT-4
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'T' State

3. Address of Operator P. O. Box 728, Hobbs, N.M. 88240	9. Well No. 3
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat Vacuum ABO North

THE West LINE OF SEC. 23 TWP. 17-S RGE. 34-E NMPM	12. County Lea
15. Date Spudded 4-11-72	16. Date T.D. Reached 5-4-72

17. Date Compl. (Ready to Prod.) 6-1-72	18. Elevations (DF, RKB, RT, GR, etc.) 4072' (RT)	19. Elev. Casinghead 4072'
20. Total Depth 8950'	21. Plug Back T.D. 8950'	22. If Multiple Compl., How Many ---

23. Intervals Drilled By Rotary Tools	24. Producing Interval(s), of this completion — Top, Bottom, Name 2-JSPI @ 8801, 05, 16, 19, 21, 39, 43, 49, 52, 59, 71, 74, 80 & 8883'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray Sidewall Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1850	11"	850 BK	
5-1/2"	17, 19, 21, 39, 43, 49, 52, 59, 71, 74, 80, & 8883'	8950	7-7/8"	1350 BK	

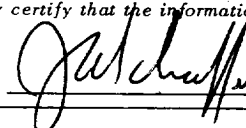
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-5/8	8787	8625

31. Perforation Record (Interval, size and number) 2-JSPI @ 8801, 05, 16, 19, 21, 39, 43, 49, 52, 59, 71, 74, 80, & 8883'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8801-8883 AMOUNT AND KIND MATERIAL USED 10,000 gals 20% HCl 25,000 gals HY-T Frac
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33. PRODUCTION							
Date First Production 6-1-72		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-7-72	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil — Bbl. 35	Gas — MCF 30	Water — Bbl. 33	Gas — Oil Ratio 365
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. 35	Gas — MCF 30	Water — Bbl. 33	Oil Gravity — API (Corr.) 35.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold-TEXACO Inc.	Test Witnessed By A. J. GERMANOT
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Asst. Dist. Superintendent	DATE 6-14-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1565	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1685	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2872	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3976	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4650	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6246	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	8215	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1150	1150	Redwood				
1150	2570	1220	Anthy				
2570	8950	6380	Lime				

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JUN 14 1972

OIL CONSERVATION COMM.

HOBBS, N. M.