OF COPIES HEC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
ರ G.S.			
LAND OFFICE			
(E.ANSPORTER	OIL		
	GAS		
OPERATOR			
PEORATION OFFICE			
Operator			
TEXACO Inc.			
Admiess		•	
P.O. Box 72	8 Hic	ill)	<u>.</u> 3
Recson(s) for filing			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1. Effective 1-1-65		
J. G.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		AND ON TOIL AND NATURAL	. GAS
ANSPORTER OIL GAS	-		
OFERATOR	1		
I. PRORATION OFFICE	1		
Operator TEXACO Inc.			
Admess			
P.O. Box 728, Hobbs, 1			
Recson(s) for filing (Check proper box		Other (Please explain)	
Secompletion	Change in Transporter of: Oil Dry G	as T	
Chinge in Ownership	Casinghead Gus Conde		
li change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND			
New Mexico 'T' St. NCT-	Well No. Pool Name, Including F Wacum Abo N		Lease No. B-1030-1
Lo-Mion			
Init Letter D ; 36	Feet From The North Lin	ner and Feet From	The
ine of Section 28 Tox	170 2	4E NMDM Le	a
ine of Section 28 Tov	mship 1/5 Range 3	, NMPM,	County
I. DESIGNATION OF TRANSPORT		AS	
Note of Authorized Transporter of Oil	or Condensate		roved copy of this form is to be sent)
Mobil Pipe Line Co.	inghead Gas 🙀 or Dry Gas 🗔	P.O. Box 300 - Dallas Address (Give address to which app	roved copy of this form is to be sent)
TEXACO Inc.		P.O. Box 728 - Hobbs	*
If well produces oil or liquids,	Unit Sec. Twp. Rge.		Vhen
gree location of tanks.	F 27 17S 34E	Yes	6-7-72
If this production is commingled wit V. COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	:
esignate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Pare Spudded		X i	
4-11-72	S-1-72	Total Depth 8,950	P.B.T.D. 8.950*
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
4,072° GR	Vacuum Abo North	8,801'	8,7871
Perforations 2 JSPI @3801, C	15, 16, 19, 21, 39,43, 4	9, 52, 59, 71, 74, 80,	Depth Casing Shoe
0 00 •	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	0.5.40%	1 0001	
11" 7-7/8"	8-5/8" 5-1/2"	1,630 8,950	850 sx 2,350 sx
/=//0"	3-1/2	8,500	2,330 SR
. TEST DATA AND REQUEST FO			il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)
6-1-72	6-7-72	Pump	,-,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	**		- VOD
Actual Prod. During Test	Oil-Bbls. 35	Water-Bbls.	Gas-MCF 30
		J	
GAS WELL		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIANC	E	OIL CONSERV	ATION COMMISSION
		JUN	1 1 6 1972
	at the rules and regulations of the Oil Conservation APPROVED Debt. Signed by		
above is true and complete to the		BY John Kunyan	
_ 1 1	TITLE Geologist		
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Jaldulf.			
y (Signal	:	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Assistant District Sur		All sections of this form must be filled out completely for allow-	
June 12, 1972	it able on new and recompleted wells.		velis.
June 12, 1972	e)	well name or number, or transpo	II. III, and VI for changes of owner, rter, or other such change of condition.
			الموقيعين المنافقة ا

RECEIVED

JUN 12 1972
OIL CONSERVATION COMM.
HOBBS, N. M.