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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1030-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name NEW MEX-ICO "T" STATE NCT-4	
2. Name of Operator TEXACO INC. % DARRELL SMITH		9. Well No. 3	
3. Address of Operator P. O. BOX 3109, MIDLAND, TEXAS 79701		10. Field or Pool or Well UNDESIGNATED Vacuum Abo North	
4. Location of Well UNIT LETTER D LOCATED 660' FEET FROM THE North LINE AND 660' FEET FROM THE West LINE OF SEC. 28 TWP. 17-S RGE. 34-E NMPM		12. County Lea	
19. Proposed Depth 9050'		19A. Formation Abo	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) Not Available	
21A. Kind & Status Plug. Bond \$10,000 Blanket		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start At Once			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16"	13 3/8"	48#	40'	*25	200% to Circulate
11"	8 5/8"	24#	1650'	**850	150% to Circulate
7 7/8"	5 1/2"	14#,15.5#,17#	9050'	***1250	% to be calculated from Caliper Log

*25 sx Redimix Cement (200% to Circulate)

**600 sx Class "C" + 4% Gel Mixed at 12.4 ppg followed by 250 sx Class "C" + 1% CaCl, 14.8 ppg (150% to Circulate)

***1000 sx TLW + 4% Gel, 12 ppg followed by 250 sx Class "C" + 10# salt/sk, 14.8 ppg
(Exact Cement Volumes to be Calculated from Caliper Log)

APPROVAL VALID

FORMATION TOPS

FOR 90 DAYS UNLESS

DRILLING COMMENCED,

EXPIRES 5-18-72

San Andres 4725'

Glorieta 6230'

Abo Market 8785'

Abo Pay 8835'

TOTAL DEPTH 9050'

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING
CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Division Civil Engineer Date February 16, 1972

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE FEB 18 1972

CONDITIONS OF APPROVAL, IF ANY:

STY 1 134

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FEB 17 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

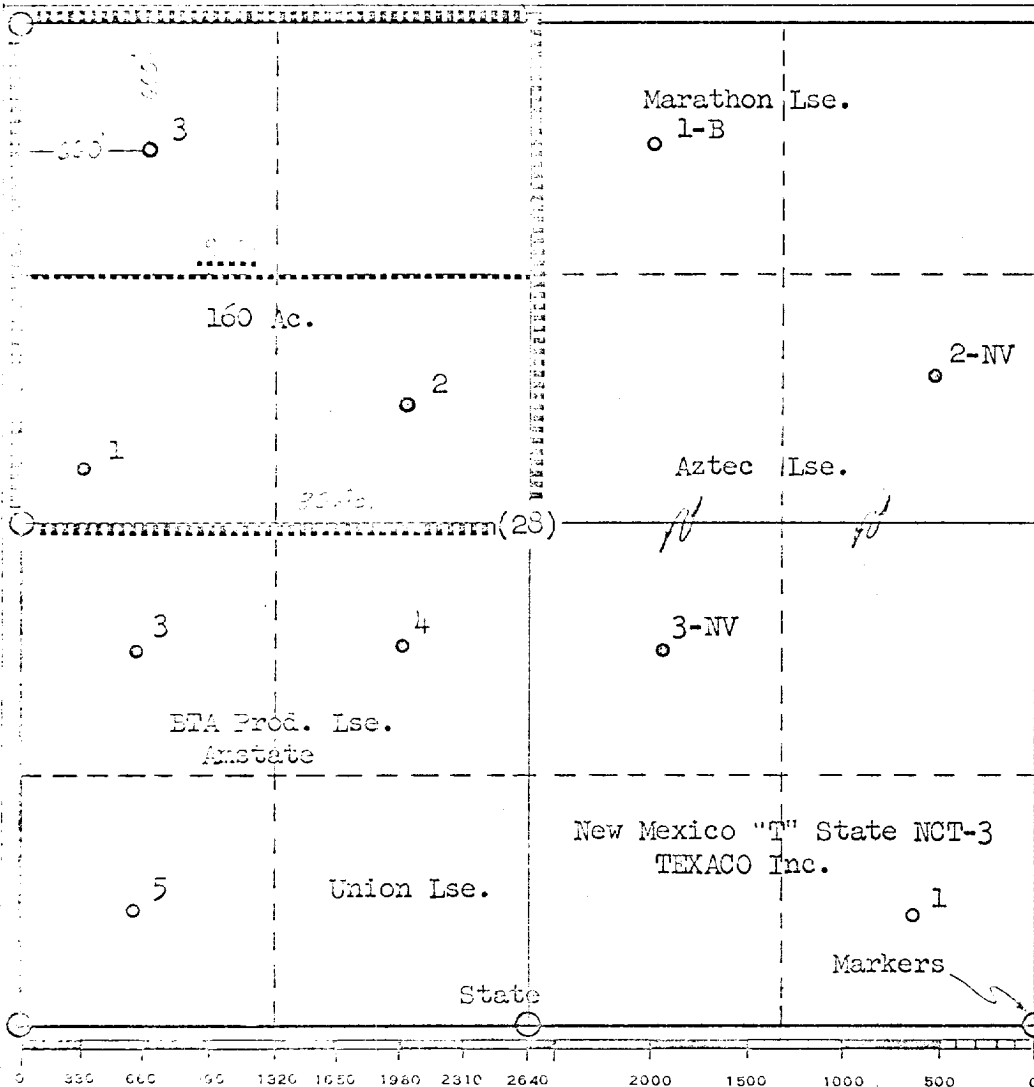
Operator TEXACO Inc.			Lease New Mexico "T" State NCT-4		Well No. 3
Section 23	Township 17-South	Range 34-East	County Lea		
Section 28 Location of Well: 550' feet from the North line and 660' feet from the West line Sec. 28					
Land Level Elev. Not Avail.	Producing Formation Abo	Pool Vacuum Abo North	Dedicated Acreage: 80 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
J. J. Velten

Position
Division Civil Engineer

Company
TEXACO Inc.

Date
2/16/72

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2/15/72

Registered Professional Engineer and/or Land Surveyor

J. J. Velten

Certificate No.

8174

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FEB 17 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

Phyllis Head Jones
For 9/19/80
9/23/80