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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>B-1030-1</b>

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>NCT-4</b>	
2. Name of Operator <b>TEXACO Inc.</b>				9. Well No. <b>2</b>	
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>				10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>	
4. Location of Well					
UNIT LETTER <b>F</b> LOCATED <b>1930</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM				12. County <b>Lea</b>	
THE <b>West</b> LINE OF SEC. <b>28</b> TWP. <b>17S</b> RGE. <b>34E</b> NMPM					
15. Date Spudded <b>3-6-72</b>	16. Date T.D. Reached <b>4-5-72</b>	17. Date Compl. (Ready to Prod.) <b>4-19-72</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4068' GR</b>	19. Elev. Casinghead <b>4068'</b>	
20. Total Depth <b>8910'</b>	21. Plug Back T.D. <b>8910'</b>	22. If Multiple Compl., How Many <b>-</b>	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools <b>8910'</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>2 JSPI @ 8777, 78, 81, 89, 92, 94, 95, 8807, 14, 20, 22, 28, 30, 36, 42, 44, 50, 51, &amp; 8859'.</b>				25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>Sidewall Neutron Porosity Log &amp; Dual Laterolog</b>				27. Was Well Cored <b>No</b>	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1620	11"	850 sx. Class 'C'	-
5-1/2"	17	8910	7-7/8"	400 sx. Class 'C'	-
				2600 sx. TLW	

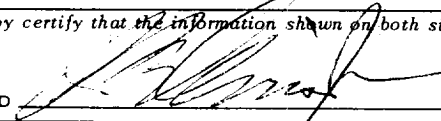
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) <b>2 JSPI @ 8777, 78, 81, 89, 92, 94, 95, 8807, 14, 20, 22, 28, 30, 36, 42, 44, 50, 51, 57 &amp; 8859'.</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				<b>8777-8859'</b>	<b>500 gals. 15% NEA</b>		
					<b>10,000 Gals. 20% NEA</b>		

33. PRODUCTION							
Date First Production <b>4-9-72</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping 1-1/2" Pump</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>4-19-72</b>	Hours Tested <b>24</b>	Choke Size <b>-</b>	Prod'n. For Test Period <b>→</b>	Oil - Bbl. <b>121</b>	Gas - MCF <b>112</b>	Water - Bbl. <b>7</b>	Gas - Oil Ratio <b>927</b>
Flow Tubing Press. <b>-</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>→</b>	Oil - Bbl. <b>121</b>	Gas - MCF <b>112</b>	Water - Bbl. <b>7</b>	Oil Gravity - API (Corr.) <b>36.1</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold - TEXACO Inc.</b>	Test Witnessed By <b>W. S. Groves</b>
35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent** DATE **April 20, 1972**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1555	T. Canyon	T. Ojo Alamo	T. Fenn. "B"
T. Salt	1706	T. Strawn	T. Kirtland-Fruitland	T. Fenn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Fenn. "D"
T. Yates	2865	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3860	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4675	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	6190	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinebry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Granite	T. Todilto	T. _____
T. Drinkard		T. Delaware Sand	T. Entrada	T. _____
T. Abo	8245	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn.		T. _____	T. Permian	T. _____
T Cisco (Bough C)		T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1555	1555	Redbed				
1555	1706	151	Anhydrite				
1706	2865	1159	Anhydrite & Salt				
2865	8910	6045	Dolomite & Shale				

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APR 27 1972

OIL CONSERVATION COMM.

HOBBS, N. M.