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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 *3, 125-2449*

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
B-1030-1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TEXACO INC. % DARRELL SMITH		8. Farm or Lease Name NEW MEXICO "T" STATE	
3. Address of Operator P. O. BOX 3109, MIDLAND, TEXAS 79701		9. Well No. NCT-4 2	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE 1980 FEET FROM THE West LINE OF SEC. 28 TWP. 17-S RGE. 34-E NMPM		10. Field and Pool or Well Name UNDESIGNATED Vacuum Abo North	
12. County Lea		19. Proposed Depth 9000'	
21. Elevations (Show whether DF, RT, etc.) EK. Not Available		19A. Formation Abo	
21A. Kind & Status Plug. Bond \$10,000 Blanket		20. Rotary or C.T. Rotary	
21B. Drilling Contractor Unknown		22. Approx. Date Work will start At Once	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16"	13 3/8"	48#	40'	*25 sx	200% to Circulate
11"	8 5/8"	24#	1650'	**350	150% to Circulate
7 7/8"	5 1/2"	14#, 15.5#, 17#	9000'	***1250	% to be calculated from Caliper Log

*25 sx Redimix Cement (200% to Circulate)

**600 sx Class "C" + 4% Gel Mixed at 12.4 ppg followed by 250sx Class "C" & 1% CaCl 14.8 ppg (150% to Cir)

***1000 sx TLW + 4% Gel 12 ppg followed by 250sx Class "C" + 10# salt/sk, 14.8 ppg (150% to Cir)

(Exact Cement Volumes to Be calculated from Caliper Log)

formation tops

San Andres 4685'
Glorieta 6190'
Abo Market 8745'
Abo Pay 8795'
TOTAL DEPTH 9000'

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

5-18-72

CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title **Division Civil Engineer** Date **February 16, 1972**

(This space for State Use)

APPROVED BY *[Signature]* TITLE **SUPERVISOR DISTRICT I** DATE **FEB 18 1972**

CONDITIONS OF APPROVAL, IF ANY:

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FEB 17 1972

OIL CONSERVATION COMM.
HOBBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

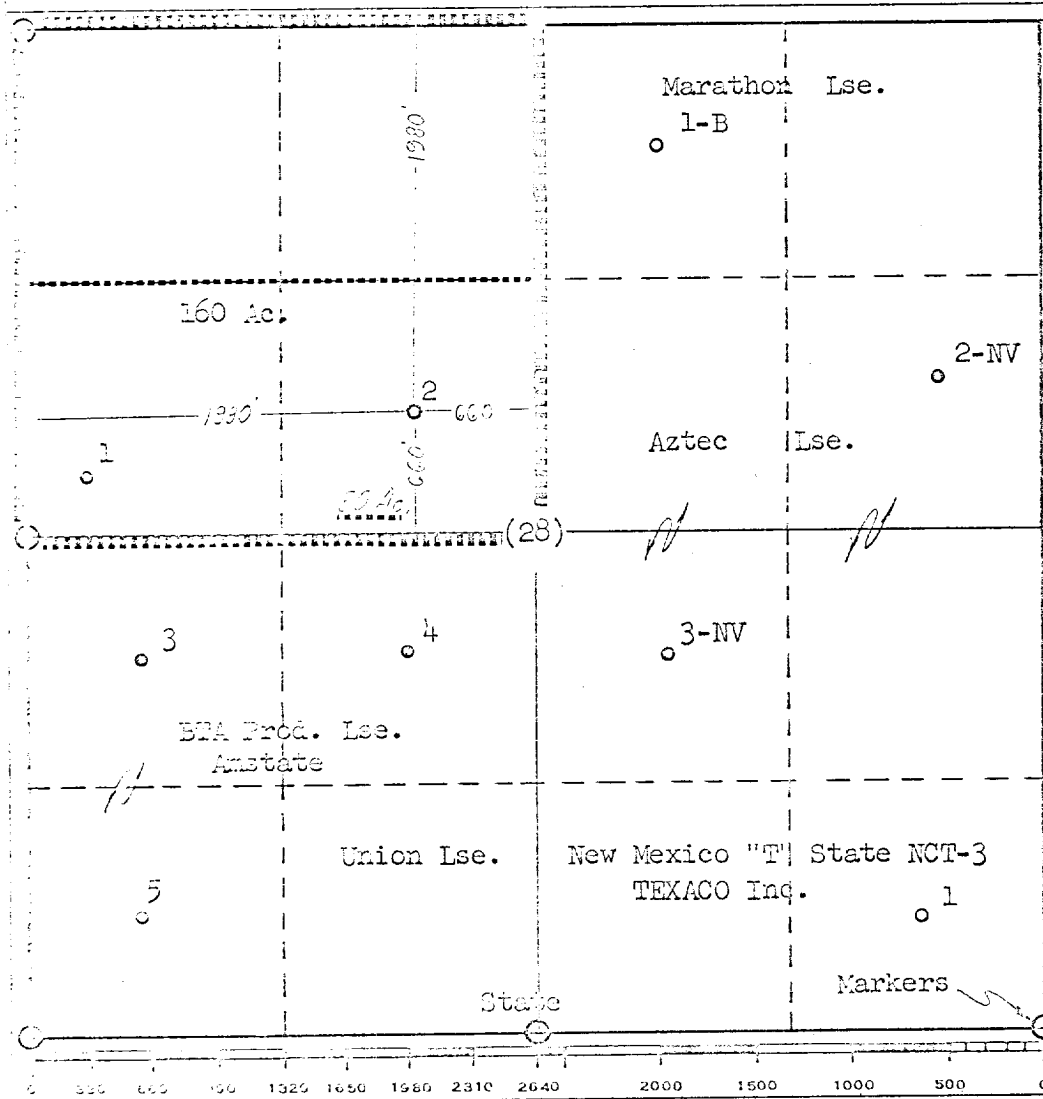
Operator TEXACO Inc.			Lease New Mexico "T" State NCT-4		Well No. 2
Section 28	Township 17 - South	Range 34 - East	County Lea		
Acres of land dedicated to well 1980' North line and 1980' West line Sec. 28					
Depth of well Not Avail.	Producing Formation Abo	Pool Vacuum Abo North	Dedicated Acreage: 80 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
J. J. Velten

Position
Division Civil Engineer

Company
TEXACO Inc.

Date
2/16/72

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
2/15/72

Registered Professional Engineer and/or Land Surveyor

J. J. Velten

Certificate No.
8174

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OIL CONSERVATION COMM.
HOBBS, N. M.

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