ſ	HO. OF COPIES RECT	IVED	_
	DISTRIBUTION		
	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		_
	TRANSPORTER	OIL	_
		GAS	
	OPERATOR		
1.	PRORATION OFFICE		_

DISTRIBUTION		ONSERVATION COMMISSION	Form C-104		
SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
LAND OFFICE					
TRANSPORTER OIL	+				
OPERATOR GAS	+				
PRORATION OFFICE	+				
Operator					
TEXACO Inc.					
1	Hobbs, New Mexico 682	<u>4</u> 0			
Reason(s) for filing (Check prope			0-73 from Mob 11 011		
New Well	Change in Transporter of:	Com (Truscha)	to Mobil Pipeline		
Recompletion	Oil X Dry Ga Casinghead Gas Conder	" Hlco	oo korii iipoiiik		
Change in Ownership	Casinghead Gas Conder	is the Color			
If change of ownership give na and address of previous owner					
and address of previous owner					
I. DESCRIPTION OF WELL A	ND LEASE. Com, Well No. Pool Name, Including F	ormation Kind of Lease	A-1746 B-1518 Lease No.		
Lease Name New Mexico DK1		CW, North Gassiate Federa	1 or Fee B-1527 K-5023		
Location			11 11 11 11 11 11 11 11 11 11 11 11 11		
Unit Letter;	1900 Feet From The north Lin	se and 190% . Feet From 3	rhe <u>Kest</u>		
		_			
Line of Section $1 {\mathbb S}$	Township 17-5 Range	35-E , NMPM, I	JOA County		
IL DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter	of Oil 🔼 or Condensate 🗌	Address (Give address to which approx	!		
Mobil Fipelime Co	•	P. O. BOK 900, DE 1.7 Address (Give address to which approx	Las, Tekas 75221		
Name of Authorized Transporter		P. O. Box 3316, Mich	dland, Texas 79701		
Northern Natural	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en		
If well produces oil or liquids, give location of tanks.	F 16 17 35	Yes	7-18-73		
If this production is commingly	ed with that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Comp					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
·					
Elevations (DF, RKB, RT, GR,	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
Petrorations	ritorations				
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			· 		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas li	ft, etc.)		
Date Filet New Oil Main 10 1 am					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Water - Bbls.	Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	#d(61 - B2.51			
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	1 mind breasma (Sime-zn)				
VI CERTIFICATE OF COMPI	ERTIFICATE OF COMPLIANCE		ATION COMMISSION		
vi. Certificate of Comf			APPROVED, 19		
I hereby certify that the rules	hereby certify that the rules and regulations of the Oil Conservation				
Oingland beam comp	lied with and that the information given to the best of my knowledge and belief.	BY	Orla. Staned for Joe D. Ramey		
<u></u>	/ * .	TITLE	Disc. 1, Suns		
		This form is to be filed in compliance with RULE 1104.			
	West /	and the second for allow	wable for a newly drilled or despende		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Assistant Distri	ict Superintendent	All sections of this form m	ust be filled out completely for allow		
	(Title)	able on new and recompleted w	e118.		

9-12-73 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.