1 +162 1 1			
U.S.G.S.			RAL GAS
LAND OFFICE			
IRANSPORTER OIL			
GAS			
PRORATION OFFICE Operator			
TEXACO Inc.			
Address P. O. Box 728, Ho	obbs. New Mexico 86	3240	
Reason(s) for filing (Check proper bo		Other (Please explain	n)
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			·····
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind o	f Lease A=1746 Lease No.
New Mexico 'DK" St.	Com 1 Vacuum Morro	ow, North Gas_	Federal or Fee B-1518 K-6023
Location F 19	80 North	1904	Vest
Unit Letter;	Feet From TheL	Feet	From The
Line of Section 18 T	ownship 17-S Range	35-E , NMPM,	Lea County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL G	AS	approved copy of this form is to be sent)
Name of Authorized Transporter of C Mobil Rigeline Cor	a or condensate	P.O. 900, Dalla	
Name of Authorized Transporter of C Northern Natural G	asinghead Gas or Dry Gas	Address (Give address to which P. O. BOX 3316,	approved copy of this form is to be sent) Midland, Texas 79701
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	້ັດ 7-12-73
give location of tanks.		Yes	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool	, give commingling order numbe	
	Oil Well Gas Well	New Well Workover Deer	pen Plug Back Same Res'v. Diff. Res'v
I Decompose Lype of Lombler		Y	
Designate Type of Complet		Total Depth	P.B.T.D.
Date Spudded 3-10-72	Date Compl. Ready to Prod.	Total Depth 12,500	P.B.T.D.
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.)	Date Compl. Ready to Prod. 5-7-72 Vestibudu Morrowsn	Total Depth 12,500 Top Oil/Gas Pay	-
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11	Date Compl. Ready to Prod. 5-7-72 Vestibudu Morrowsn	Total Depth 12,500 Top Oil/Gas Pay 11,485	Tubing Depth 11,410
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11	Date Compl. Ready to Prod. 5-7-72 VesubaruMorrowsn North, Cas 185-11,495, 11,720	Total Depth 12,500 Top Oil/Gas Pay	-
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11	Date Compl. Ready to Prod. 5-7-72 Weeupadu Morrowsn North, Cas , 185-11,495, 11,720 1,856	Total Depth 12,500 Top Oll/Gas Pay 11,485 -11,744 , 11,804-	Tubing Depth 11,410
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11	Date Compl. Ready to Prod. 5-7-72 Vestibut Morrowsn North 485 1,856! TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 12,500 Top Oil/Gas Pay 11,485 -11,744 , 11,804- ID CEMENTING RECORD DEPTH SET	Tubing Depth 11,410 Depth Casing Shoe SACKS CEMENT
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11 Perforations 11,814 & 11,842-1	Date Compl. Ready to Prod. 5-7-72 Vestibut Morrowsn North 485 1,856' TUBING, CASING, AN	Total Depth 12,500 Top Oil/Gas Pay 11,485 -11,744 , 11,804- ID CEMENTING RECORD DEPTH SET . 375	Tubing Depth 11,410 Depth Casing Shoe SACKS CEMENT 400 \$X
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF © 11 Perforations 11,814 & 11,842-1 11,814 & 11,842-1 175 11	Date Compl. Ready to Prod. 5-7-72 Vestibut Morrowsn North 485 1,856! TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 12,500 Top Oil/Gas Pay 11,485 =11,744 , 11,804= ND CEMENTING RECORD DEPTH SET 375 4954 1	Tubing Depth 11,410 Depth Casing Shoe SACKS CEMENT 400 \$X 1050 \$X.
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11 Perforations 11,814 & 11,842-1	Date Compl. Ready to Prod. 5-7-72 Vestibut Morrowsn North 485 1,856! TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 12,500 Top Oil/Gas Pay 11,485 -11,744 , 11,804- ID CEMENTING RECORD DEPTH SET . 375	Tubing Depth 11,410 Depth Casing Shoe SACKS CEMENT 400 \$X
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11 Perforations 11,814 & 11,842-1 11,814 & 11,842-1 175% E SIZE 175% E SIZE 1778	Date Compl. Ready to Prod. 5-7-72 Vestibut Morrowsn North 485 185-11,495, 11,720 1,856 TUBING, CASING, AN CASING & TURING SIZE 1338 	Total Depth 12,500 Top Oil/Gas Pay 11,485 -11,744 , 11,804- ID CEMENTING RECORD DEPTH SET 375 4954 1 12,500 after recovery of total volume of la	Tubing Depth 11,410 Depth Casing Shoe SACKS CEMENT 400 \$X 1050 \$X. 1350 \$X.
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11 Perforations 11,814 & 11,842-1 11,814 & 11,842-1 11,814 & 11,842-1 	Date Compl. Ready to Prod. 5-7-72 Vestibut Morrowsn North Las 18551 TUBING, CASING, AN CASING & TUBING SIZE 30 42 FOR ALLOWABLE (Test must be able for this a	Total Depth 12,500 Top Oil/Gas Pay 11,485 -11,744, 11,804- ID CEMENTING RECORD DEPTH SET 375' 4954 12,500' after recovery of total volume of lo lepth or be for full 24 hours)	Tubing Depth 11,410 Depth Casing Shoe SACKS CEMENT 400 \$X 1050 \$X. 1350 \$X. 1350 \$X. 1350 \$X.
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11 Perforations 11,814 & 11,842-1 11,814 & 11,842-1 17,7/8" TEST DATA AND REQUEST	Date Compl. Ready to Prod. 5-7-72 Vestibut Morrowsn North 485 185-11,495, 11,720 1,856 TUBING, CASING, AN CASING & TURING SIZE 1338 	Total Depth 12,500 Top Oil/Gas Pay 11,485 -11,744, 11,804- ID CEMENTING RECORD DEPTH SET 375 4954, 12,500 after recovery of total volume of la	Tubing Depth 11,410 Depth Casing Shoe SACKS CEMENT 400 \$X 1050 \$X. 1350 \$X. 1350 \$X. 1350 \$X.
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11 Perforations 11,814 & 11,842-1 11,814 & 11,842-1 11,814 & 11,842-1 	Date Compl. Ready to Prod. 5-7-72 Vestibut Morrowsn North Las 18551 TUBING, CASING, AN CASING & TUBING SIZE 30 42 FOR ALLOWABLE (Test must be able for this a	Total Depth 12,500 Top Oil/Gas Pay 11,485 -11,744, 11,804- ID CEMENTING RECORD DEPTH SET 375' 4954 12,500' after recovery of total volume of lo lepth or be for full 24 hours)	Tubing Depth 11,410 Depth Casing Shoe SACKS CEMENT 400 \$X 1050 \$X. 1350 \$X. 1350 \$X. 1350 \$X.
Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11 Perforations 11,814 & 11,842-1 11,814 & 11,842-1 11,842-1 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 5-7-72 Veculardu Morrowsn North Cas 1,856' TUBING, CASING, AN CASING & TUBING SIZE 135/8" 05/8" 42" FOR ALLOWABLE (Test must be able for this of Date of Test	Total Depth 12,500 Top Oil/Gas Pay 11,485 =11,744 ', 11,804- ID CEMENTING RECORD DEPTH SET 375' 4954 ' 12,500' after recovery of total volume of la lepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	Tubing Depth 11, 410 Depth Casing Shoe SACKS CEMENT 400 \$X 1050 \$X. 1350 \$X. 1350 \$X. Choke Size
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Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11 Perforations 11,814 & 11,842-1 11,814 & 11,842-1 11,814 & 11,842-1 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test 5-12-78	Date Compl. Ready to Prod. 5-7-72 VestiDate Morrowsn North 485 185-11,495, 11,720 1,856' TUBING, CASING, AN CASING & TURING SIZE 133/8" 8-5/8" 41" FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure	Total Depth 12,500 Top Oil/Gas Pay 11,485 =11,744 ', 11,804- ID CEMENTING RECORD DEPTH SET 375' 4954 ' 12,500' after recovery of total volume of la lepth or be for full 24 hours) Producing Method (Flow, pump, Casing Pressure	Tubing Depth 11, 410 Depth Casing Shoe SACKS CEMENT 400 \$X 1050 \$X. 1350 \$X. 1350 \$X. Choke Size
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Date Spudded 3-10-72 Elevations (DF, RKB, RT, CR, etc.) 4001 GR 2 JSPF @ 11 Perforations 11,814 & 11,842-1 11,814 & 11,842-1 11,814 & 11,842-1 11,814 & 11,842-1 TEST DATA AND REQUEST 01L WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test 5-12-78	Date Compl. Ready to Prod. 5-7-72 Vestibutu Morrowsn North Las 185-11,495, 11,720 1,856' TUBING, CASING, AN CASING & TUBING SIZE 133/8" 42 FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	Total Depth 12,500 Top Oil/Gas Pay 11,485 =11,744 , 11,804= ND CEMENTING RECORD DEPTH SET 375 4954 12,500 Producing Method (Flow, pump, Casing Pressure Water-Bbls.	Tubing Depth 11, 410 Depth Casing Shoe SACKS CEMENT 400 \$X 1050 \$X. 1050 \$X. 1350 \$X. Choke size Gas-MCF Gravity of Condensate
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