·			-							
IO. OF COPIES RECEIVED)								Form C Revise	-105 d 1-1-65
DISTRIBUTION								150		e Type of Lease
NTA FE	NEW MEXICO OIL CONSERVATION COMMISSION					1	State			
LE		WELL	_ COMPLE	TION OR	RECOMP	PLETION	REPORT AND	D LOG		
S.G.S.		_		, ,				!		S Larse W.
AND OFFICE				1.				<u> </u>	Tithi	
PERATOR										
TYPE OF WELL								7.	Unit Agr	reement Name
		OIL	GAS WELL							
TYPE OF COMPLET	ION	WELL	WELL	L D	RY	OTHER		1		Lease Name
NEW WORK		EEPEN 🔲	PLUG BACK	DIFF RESV		OTHER				dec 'DK' State
Name of Operator								9.	Well No.	•
TEXACO Inc. Address of Operator									1	and Pool, or Wildcat
			_	001				110		Mar Morrow R-43
P. O. BOX To	25, Bot	ibo, 30	M Hancles) 80gr	O				11.00	The Contract of the Contract o
Location of Well										
				_	tamble.		sonk			
T LETTER	LOCATED	158	FEET FF	OM THE	CF GB	LINE AND	TITITE TO	ET FROM	2. County	
A A.			14.0	96_9					100	
Date Spudded	16. Date T	D. Reach	17-6 RGE	Compl. (Red	ady to Prod.	18. Ele	evations (DF, RK	B, RT, GR,	etc.) 19	. Elev. Cashinghead
3-10-72	_		1 _	3-7-72		I	003.° OF:	•		4001
. Total Depth	21	. Plug Bac	k T.D.	22. If		ompl., How	23. Intervals	, Rotary T	ools	Cable Tools
12,500'				M	any fo)	Drilled B	12,	500	
Producing Interval(s)), of this co	mpletion -	- Top, Bottom	ı, Name						25. Was Directional Su Made
2JEPT @ 11,	<u>189-11</u>	105'.	11000 11				. 11 0401	1 DEC 1		Made
			Transition Tr	yes, 11	1.804-1	1,0101	H TTRANSCO	TRODO.		
		, ,,,	TIMES.	JW , 11	1,804-1	1,0103	n sylvasor	T ⁰ COO.		No
. Type Electric and Ot			11420-11	1744, 11	1,804-1	7,0743	n stiener	**************************************	27.	Was Well Cored '
	ther Logs F	Run				1,0143 (n angewer	**O20.	27.	Was Well Cored /
. Type Electric and Ot	ther Logs F	Run	weticm 1	Postand.	Log	all strings s		19030	27.	
HC-Acqueti	ther Logs F	Run	bection 1	Pocused SING RECOR	LOE RD (Report	all strings s	et in well) CEMENT	ING RECOR		
CASING SIZE	ther Logs F	Run	bection 1	Pocused SING RECOR	Log RD (Report	all strings s	set in well)	ING RECOR		No
CASING SIZE	ther Logs F	Run	bection 1	Pocused SING RECOR	LOS RD (Report HOLE S	all strings s	et in well) CEMENT 400 1050	ING RECOR		No
CASING SIZE	weigh	Run T LB./FT.	CAS DEPTH	POCUSOR SING RECOR	LOS RD (Report HOLE S	all strings s	et in well) CEMENT	ING RECOR		No
CASING SIZE 13 3/8** 8 5/8	weigh	Run	CAS DEPTH	POCUSOR SING RECOR	LOS RD (Report HOLE S	all strings s	et in well) CEMENT 400 1050	ING RECOR	D	AMOUNT PULL
CASING SIZE 13 3/8** 8 5/8	weigh	TLB./FT.	CAS DEPTH	POCUSOR SING RECOR	LOS RD (Report HOLE S	all strings s	et in well) CEMENT 400 1050	ING RECOR	D BING RE	AMOUNT PULL CORD
CASING SIZE 13 3/8" 8 5/8	weigh	Run T LB./FT. 32 LINEF	CAS DEPTH	POCUSOR SING RECOR	LOS RD (Report HOLE S	all strings s	CEMENT 400 1050 1350	ING RECOR	D BING RE	AMOUNT PULL CORD PACKER SET
CASING SIZE 13 3/8" 8 5/8	WEIGH	Run T LB./FT. 32 LINEF	CAS DEPTH	FORUSE ASING RECOR	LOS RD (Report HOLE S	all strings s	CEMENT 1050 1350	ING RECOR	D BING RE	AMOUNT PULL CORD
CASING SIZE	WEIGHT	LINEF	CAS DEPTH 129 R RECORD BOTTOM	FORUSE ASING RECOR	RD (Report HOLE S	all strings s	30. SIZE 2 3/8	TUE	D BING RETH SET	AMOUNT PULL CORD PACKER SET
CASING SIZE 3/8** 8 5/8 SIZE Perforation Record (WEIGHT TOP	LINEF	CAS DEPTH RRECORD BOTTOM	SING RECOR	RD (Report HOLE S	all strings s SIZE 7/8* SCREEN	30. SIZE 2 3/8	TUE	D BING RETH SET	AMOUNT PULL CORD PACKER SET 1300 GQUEEZE, ETC.
CASING SIZE	WEIGHT TOP	LINEF	CAS DEPTH RRECORD BOTTOM	SING RECOR	RD (Report HOLE S	all strings s SIZE 7/8* SCREEN	30. SIZE 2 3/8	TUE	D BING RETH SET	AMOUNT PULL CORD PACKER SET
CASING SIZE 3 / 5 / 8 / 8 / 8 / 8 / 8 / 8 / 8 / 8 / 8	WEIGHT 11.6 TOP	LINEF	CAS DEPTH 127 R RECORD BOTTOM	SING RECOR	RD (Report HOLE S	all strings s SIZE 7/8* SCREEN	30. SIZE 2 3/8	TUE	D BING RETH SET	AMOUNT PULL CORD PACKER SET 1300 GQUEEZE, ETC.
CASING SIZE 3/8** 8 5/8 SIZE Perforation Record (WEIGHT 11.6 TOP	LINEF	CAS DEPTH 127 R RECORD BOTTOM	SING RECOR	RD (Report HOLE S	all strings s SIZE 7/8* SCREEN	30. SIZE 2 3/8	TUE	D BING RETH SET	AMOUNT PULL CORD PACKER SET 1300 GQUEEZE, ETC.
CASING SIZE 3 / 5 / 8 / 8 / 8 / 8 / 8 / 8 / 8 / 8 / 8	WEIGHT 11.6 TOP	LINEF	CAS DEPTH 127 R RECORD BOTTOM	SING RECOR	RD (Report HOLE S	all strings s SIZE 7/8* SCREEN	30. SIZE 2 3/8	TUE	D BING RETH SET	AMOUNT PULL CORD PACKER SET 1300 GQUEEZE, ETC.
CASING SIZE 13 3/8 8 5/8 SIZE Perforation Record (2007) 6 11,460	WEIGHT 11.6 TOP	LINEF	CAS DEPTH 127 R RECORD BOTTOM	SING RECOR	RD (Report HOLE S	all strings s SIZE 51 7/6* SCREEN 32. A DEPTH I	30. SIZE 2 3/8	TUE	D BING RETH SET	AMOUNT PULL CORD PACKER SET 1300 GQUEEZE, ETC.
CASING SIZE 13 3/8 8 5/8 SIZE Perforation Record (2577 6 11,604-11,614	WEIGHT 11.6 TOP	LINEF	CAS DEPTH 139 R RECORD BOTTOM 1,780-11	SACKS CE	RD (Report HOLE S 17 11 7 EMENT	all strings s SIZE 7/8* SCREEN 32. A DEPTH I	30. SIZE 2 3/8 CID, SHOT, FRA	TUE	D BING RETH SET	AMOUNT PULL CORD PACKER SET 1300 GQUEEZE, ETC.
CASING SIZE 13 3/8 8 5/8 . SIZE . Perforation Record (2007 6 11,80 11,804-11,80	WEIGHT 11.6 TOP	LINEF	CAS DEPTH 127 R RECORD BOTTOM 1,780-11 11,856'.	SACKS CE	RD (Report HOLE S 17 11 7 EMENT	all strings s SIZE 7/8* SCREEN 32. A DEPTH I	30. SIZE 2 3/8 CID, SHOT, FRA	TUE	D BING RE TH SET MEMENT S T AND K Well Sta	AMOUNT PULL CORD PACKER SET 11310 SQUEEZE, ETC. KIND MATERIAL USED
CASING SIZE 13 3/8 8 5/8 SIZE Perforation Record (2577 6 11,604-11,614	WEIGHT 11.6 TOP	LINEF	CAS DEPTH 127 R RECORD BOTTOM 1,780-11 11,856'.	SACKS CE	PRODUC	all strings s SIZE 7/8* SCREEN 32. A DEPTH I	30. SIZE 2 3/8 CID, SHOT, FRA	TUE DEPT 1131 ACTURE, CE	D BING RE TH SET MEMENT S T AND K Well Sta	AMOUNT PULL CORD PACKER SET 1100 SQUEEZE, ETC. KIND MATERIAL USED ttus (Prod. or Shut-in) The Gas—Oil Ratio
CASING SIZE 13 3/8 8 3/8 . SIZE . Perforation Record (20577 6 11,604 11,604-11,614	WEIGHT	LINEF	CAS DEPTH 129 R RECORD BOTTOM 1,730-11 11,836'. In Method (Flo	SACKS CE	PRODUC	all strings s SIZE T/84 SCREEN 32. A DEPTH I	Set in well) CEMENT 400 1050 1350 30. SIZE 2 3/8 CID, SHOT, FRANTERVAL	TUE DEPT 1131 ACTURE, CE	BING RETH SET OF THE S	AMOUNT PULL CORD PACKER SET 1100 SQUEEZE, ETC. KIND MATERIAL USED tus (Prod. or Shut-in) Gas—Oil Ratio 16312
CASING SIZE 13 3/8 8 5/8 . SIZE . Perforation Record (2007 6 11,80 11,804-11,80	WEIGHT TOP Thterval, si	LINEF	CAS DEPTH 129 R RECORD BOTTOM 1,730-11 11,836'. In Method (Flo	SACKS CE	PRODUC	all strings s SIZE 7/8** SCREEN 32. A DEPTH I TION 7 - Size and 1 - Bbl. 36. Gas - Ma	30. 31. 31. 32. 31. 32. 33. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUE DEPT 1131 ACTURE, CE	D BING RETH SET D EMENT STAND K	AMOUNT PULL CORD PACKER SET 11310 GUEEZE, ETC. KIND MATERIAL USED Itus (Prod. or Shut-in) Gas—Oil Ratio 16312 Dil Gravity — API (Corr.
CASING SIZE 13 3/8 8 5/8 SIZE Perforation Record (2557 6 11,46 11,604-11,61 are First Production 3-7-72 are of Test 5-12-72 low Tubing Press.	WEIGHT	LINEF	CAS DEPTH 189 R RECORD BOTTOM The state of	SACKS CE SACKS CE Prod'n. Test Pe. 4- Oil - Bi	PRODUC	all strings s SIZE 7/8** SCREEN 32. A DEPTH I TION 7 - Size and 1 - Bbl. 36. Gas - Ma	30. 31. 31. 32. 31. 32. 33. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUE DEPT 1133 ACTURE, CE AMOUN	D BING RETH SET D EMENT STAND K	AMOUNT PULL CORD PACKER SET 1100 SQUEEZE, ETC. KIND MATERIAL USED tus (Prod. or Shut-in) Gas—Oil Ratio 16312
CASING SIZE 13 3/5 8 3/6 8 3/6 . SIZE . Perforation Record (2057 6 11,60	WEIGHT TOP Therval, si Hours Tes	LINEF	CAS DEPTH 189 R RECORD BOTTOM 1,780-11 11,856'. In Method (Floring Choke Size 10/6) Calculated 2 Hour Rate	SACKS CE SACKS CE Prod'n. Test Pe. 4- Oil - Bi	PRODUC ift, pumping For riod bl.	all strings s SIZE 7/8* SCREEN 32. A DEPTH I	30. 31. 31. 32. 31. 32. 33. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUE DEPT 1131 ACTURE, CE AMOUN Water	D BING RETH SET D EMENT STAND K	AMOUNT PULL CORD PACKER SET 1010 EQUEEZE, ETC. KIND MATERIAL USED Autus (Prod. or Shut-in) Gas—Oil Ratio 16312 Dil Gravity — API (Corr.
CASING SIZE 13 3/3 8 5/3 . SIZE . Perforation Record (23577 6 11,44 11,404-11,41 . Inte First Production 5-7-72 ate of Test 5-12-72 low Tubing Press. 1551 1. Disposition of Gas (WEIGHT TOP Therval, si Casing P (Sold, used)	LINEF LINEF LINEF Ze and num Production sted ressure for fuel, v	CAS DEPTH R RECORD BOTTOM Ther) 1,730-11 Choke Size 10/64 Calculated 2 Hour Rate ented, etc.)	SACKS CE SACKS CE Prod'n. Test Pe. 4- Oil - Bi	PRODUC ift, pumping For riod bl.	all strings s SIZE 7/8** SCREEN 32. A DEPTH I TION 7 - Size and 1 - Bbl. 36. Gas - Ma	30. 31. 31. 32. 31. 32. 33. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUE ACTURE, CE AMOUN Water Test V	D D BING RETH SET D SEMENT STAND K	AMOUNT PULL CORD PACKER SET 1000 EQUEEZE, ETC. KIND MATERIAL USED Itus (Prod. or Shut-in) In Gas—Oil Ratio 16312 Dil Gravity — API (Corr.
CASING SIZE 13 3/8 8 3/8 . SIZE . Perforation Record (20577 6 11,60	WEIGHT TOP Interval, si Casing P (Sold, used	LINEF LINEF LINEF Ze and num Production sted ressure for fuel, v	CAS DEPTH R RECORD BOTTOM Ther) 1,730-11 Choke Size 10/64 Calculated 2 Hour Rate ented, etc.)	SACKS CE SACKS CE Prod'n. Test Pe. 4- Oil - Bi	PRODUC	all strings s SIZE 7/8** SCREEN 32. A DEPTH I TION 7 - Size and 1 - Bbl. 36. Gas - Ma	30. 31. 31. 32. 31. 32. 33. 31. 31. 31. 31. 31. 31. 31. 31. 31	TUE ACTURE, CE AMOUN Water Test V	D BING RETH SET D EMENT STAND K	AMOUNT PULL CORD PACKER SET 1000 EQUEEZE, ETC. KIND MATERIAL USED Itus (Prod. or Shut-in) In Gas—Oil Ratio 16312 Dil Gravity — API (Corr.
CASING SIZE 3/8 8 5/8 SIZE Perforation Record (2037 6 11,604-11,814 11,604-11,814 atter First Production 5-7-72 atter of Test 5-12-72 low Tubing Press. 3551 i. Disposition of Gas (Signt In Inc. 5. List of Attachments	WEIGHT 11.6 TOP Thurs Test Casing P (Sold, used	LINEF LINEF LINEF Ze and num Production sted for fuel, v	CAS DEPTH R RECORD BOTTOM In Method (Flo Choke Size LO/S Calculated 2 Hour Rate ented, etc.)	SACKS CE SACKS CE Prod'n. Test Per 4- Oil Bi	PRODUC	all strings s SIZE 7/6* SCREEN 32. A DEPTH I TION 7 - Size and 1 - Bbl. 16 Gas - M	30. 30. SIZE 2 3/8 CCID, SHOT, FRANTERVAL type pump) Gas — MCF 261	TUE ACTURE, CE AMOUN Water er — Bbl. Test V	DDBING RETH SET DEMENT STAND K	AMOUNT PULL CORD PACKER SET 1100 SQUEEZE, ETC. KIND MATERIAL USED Squeeze, ETC. Control Material USED Gas—Oil Ratio 16312 Dil Gravity — API (Corr. 13.2
CASING SIZE 3/8 8 5/8 SIZE Perforation Record (2037 6 11,604-11,814 11,604-11,814 atter First Production 5-7-72 atter of Test 5-12-72 low Tubing Press. 3551 i. Disposition of Gas (Signt In Inc. 5. List of Attachments	WEIGHT 11.6 TOP Thurs Test Casing P (Sold, used	LINEF LINEF LINEF Ze and num Production sted for fuel, v	CAS DEPTH R RECORD BOTTOM In Method (Flo Choke Size LO/S Calculated 2 Hour Rate ented, etc.)	SACKS CE SACKS CE Prod'n. Test Per 4- Oil Bi	PRODUC	all strings s SIZE 7/6* SCREEN 32. A DEPTH I TION 7 - Size and 1 - Bbl. 16 Gas - M	30. 30. SIZE 2 3/8 CCID, SHOT, FRANTERVAL type pump) Gas — MCF 261	TUE ACTURE, CE AMOUN Water er — Bbl. Test V	DDBING RETH SET DEMENT STAND K	AMOUNT PULL CORD PACKER SET 1100 SQUEEZE, ETC. KIND MATERIAL USED Squeeze, ETC. Control Material USED Gas—Oil Ratio 16312 Dil Gravity — API (Corr. 13.2
CASING SIZE 3 3/8 8 5/8 SIZE Perforation Record (2 3 5 7 8 11 4 8 1 8 1 8 1 8 1 8 1 8 1 8 1 8 1	WEIGHT 11.6 TOP Thurs Test Casing P (Sold, used	LINEF LINEF LINEF Ze and num Production sted for fuel, v	CAS DEPTH R RECORD BOTTOM In Method (Flo Choke Size LO/S Calculated 2 Hour Rate ented, etc.)	SACKS CE SACKS CE Prod'n. Test Per 4- Oil - Bi	PRODUC ift, pumping For riod bol.	all strings s SIZE 7/6 SCREEN 32. A DEPTH I TION 7 - Size and 1 - Bbl. 16 Gas - M 17 17 17 18 19 19 19 19 19 19 19 19 19	Set in well) CEMENT 1000 1050 1350 30. SIZE 2 3/8 CCID, SHOT, FRANTERVAL type pump) Gas — MCF 261 CF Water 4 to the best of me	TURE, CE AMOUN Water Test V Type knowledge	DDBING RETH SET DEMENT STAND K	AMOUNT PULL CORD PACKER SET 1100 SQUEEZE, ETC. KIND MATERIAL USED Squeeze, ETC. Control Material USED Gas—Oil Ratio 16312 Dil Gravity — API (Corr. 13.2
CASING SIZE 13 /6 8 5/8 SIZE Perforation Record (21	WEIGHT 11.6 TOP Thurs Test Casing P (Sold, used	LINEF LINEF LINEF Ze and num Production sted for fuel, v	CAS DEPTH R RECORD BOTTOM In Method (Flo Choke Size LO/S Calculated 2 Hour Rate ented, etc.)	SACKS CE SACKS CE Prod'n. Test Per 4- Oil - Bi	PRODUC ift, pumping For riod bol.	all strings s SIZE 7/6 SCREEN 32. A DEPTH I TION 7 - Size and 1 - Bbl. 16 Gas - M 17 17 17 18 19 19 19 19 19 19 19 19 19	30. 30. SIZE 2 3/8 CCID, SHOT, FRANTERVAL type pump) Gas — MCF 261	TURE, CE AMOUN Water Test V Type knowledge	DDBING RETH SET DEMENT STAND K	AMOUNT PULL CORD PACKER SET 1100 SQUEEZE, ETC. KIND MATERIAL USED Squeeze, ETC. Control Material USED Gas—Oil Ratio 16312 Dil Gravity — API (Corr. 13.2

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Sout	heastern	New Mexico				Northw	estem N	ew Mexico	
T. Anh	y_17	<u> </u>	Т.	Canyon	T.	Oio A	Alamo		T	Penn "B"	
T. Salt	187	8	T.	Strawn	Т.	Kirtla	and-Fruit	land	т	Penn (C)	
B. Salt			Т.	Atoka 11470	T.	Pictu	red Cliff	s	Т.	Penn. "D"	
T. Yat	es 304	0	Т.	Miss 12-10	T.	Cliff	House _		Т.	Leadville	
	ivers		Т.	Devonian							
T. Que	en 400	8	Т.	Silurian	Т.	Point	Lookou	t	т.	Elbert	
T. Gray	yburg	1.0-0	T.	Montoya	Т.	Manc	os		т.	McCracken	
T. San	Andres _	4696	T.	Simpson	Т.	Gallu	P		Т.	Ignacio Otzte	_
T. Glor	rieta	6198	т.	McKee	Ba	se Gre	enhorn _	·	т.	Granite	
T. Pad	dock		Т.	Ellenburger	Т.	Dako	ta		Т.		
T. Blir	nebry		Т.	Gr. Wash	Т.	Morri	son		т.		
T. Tub	b		T.	Granite	T.	Todil	to		Т.		
T. Drin	ıkard		Т.	Delaware Sand	т.	Entra	da		Т.		
T. Abo		42	T.	Bone Springs	Т.	Winga	ate		T.		
Wolf	camp9	010	т.		Т.	Chinl	e		T.		
HU Pen	n. 10	<u> 288 </u>	T _: .		T.	Perm	i an		Т.		
T Cisc	o (Bough	10985	Т		Т.	Penn.	"A"		Т		
From	То	Thickness in Feet		Formation	-	From	То	Thickness in Feet		Formation	
-0- 4075	4075 12500	4075 8425		& Salt & Shale			!				
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HOBBS, N. M.