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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1746, B-1918, B-1587, E-1081	
7. Unit Agreement Name --	
8. Farm or Lease Name New Mexico 'DK' State Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat Vacuum Market, R-4301 North Gas	
12. County Lee	
19. Elev. Casinghead 4001'	
25. Was Directional Survey Made No	
27. Was Well Cored No	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TEXACO Inc.	
3. Address of Operator P. O. Box 725, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1904 FEET FROM	
THE West LINE OF SEC. 18 TWP. 17-S RGE. 35-E NMPM	
15. Date Spudded 3-10-72	16. Date T.D. Reached 4-29-72
17. Date Compl. (Ready to Prod.) 5-7-72	18. Elevations (DF, RKB, RT, GR, etc.) 4001' OF
20. Total Depth 12,500'	21. Plug Back T.D. ---
22. If Multiple Compl., How Many No	23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 23877 @ 11,483-11,495', 11,720-11,744', 11,804-11,814', & 11,842-11,856'	
26. Type Electric and Other Logs Run EE-Asustilog, Dual Induction Focused Log	
28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.
13 3/8"	24
8 5/8"	32
4 1/2"	11.6 & 13.5
DEPTH SET	HOLE SIZE
375'	17 1/2"
4924'	11"
12500'	7 7/8"
CEMENTING RECORD	AMOUNT PULLED
400 ex.	
1050 ex.	
1550 ex.	
29. LINER RECORD	
SIZE	TOP
BOTTOM	SACKS CEMENT
SCREEN	
30. TUBING RECORD	
SIZE	DEPTH SET
2 3/8	11410
PACKER SET	
11410	
31. Perforation Record (Interval, size and number)	
23877 @ 11,483-11,495', 11,720-11,744', 11,804-11,814', & 11,842-11,856'.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
33. PRODUCTION	
Date First Production 5-7-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut In	
Date of Test 5-12-72	Hours Tested 4
Choke Size 10/64	Prod'n. For Test Period 96
Oil - Bbl. 16	Gas - MCF 261
Water - Bbl. -	Gas - Oil Ratio 16312
Flow Tubing Press. 3551	Casing Pressure -
Calculated 24-Hour Rate 96	Oil - Bbl. 1566
Gas - MCF 1566	Water - Bbl. -
Oil Gravity - API (Corr.) 43.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut In - To Be Connected Later	
Test Witnessed By R. E. Lee	
35. List of Attachments	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

**Assistant
District Superintendent**

DATE

5-23-72

7/1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1770	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1878	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11470	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3040	T. Miss 12410	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 4008	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4696	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6198	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8242	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9610	T. _____	T. Chinle _____	T. _____
T. Penn. 10288	T. _____	T. Permian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____
T. M. Penn 10985			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0- 4075	4075 12500	4075 8425	Anky & Salt Lime & Shale				

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MAY 24 1972

OIL CONSERVATION COMM.

HOBBS, N. M.