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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-871-1
7. Unit Agreement Name
8. Farm or Lease Name N.M. "v" State
9. Well No. 9
10. Field and Pool, or Wildcat Vacuum Abo North
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER D 510 FEET FROM THE North LINE AND 660 FEET FROM West 34 TOWNSHIP 17-S RANGE 34-E NMPM. THE LINE, SECTION TOWNSHIP RANGE NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4042' GR

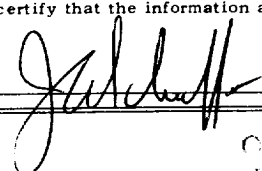
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump, and tubing.
2. Ran tubing and packer, set packer @ 8633. Acidized perforations 8691-8790 w/ 1500 gals. MOD-202 20% acid in 3-500 gal. stages w/ 26 ball sealers. Flushed tubing w/ 30 bbls. treated fresh water. Pulled tubing and packer.
3. Ran tubing and packer, packer set @ 8650. Treated perforations 8691-8790 w/ 50 bbls. treated fresh water mixed w/ 110 gals. TL9203 chemical and flushed w/ 150 bbls. treated water. Loaded casing annulus w/ fresh water.
4. Ran rods and pump, returned to production.
5. On 24 hour test, 1-2-74, Pumped 37 BNO, 6 BSW, gravity 41.2, GOR 828.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 1-3-74
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		