| 2 JSPI (1969) | Hours Teste Casing Pres | Choke Siz Calculate Hour Rate | e Prod'n. For Test Period | Oil - Bbl. 163 Gas - | Gas — MC 157 | F Water - Bbl. | Gas—Oil Ratio Oil Gravity — API (Corr. |
|--|---|--------------------------------|---------------------------|----------------------------|---------------------------------|---|--|
| 2 J8P1 (1969) 36 49 52 3. Date First Production 4-9-72 Date of Test 4-1-1-7-7 | Howrs Teste | d Choke Siz | e Prod'n. For Test Period | Oil - Bbl. 163 Gas - | Gas - MC 157 MCF W | F Water Bbl. | Gas — Oil Ratio |
| 2 J8P1 (1969) 36, 49, 52, 3. Date First Production 4-9-72 | 56, 58, 7 | Pumpling | Flowing, gas lift, pr | Oil - Bbl. | Gas — MC | F Water Bbl. | Gas - Qil Ratio |
| 2 J8P1 (969) 36, 49, 52, | 56, 58, 7 | oduction Method (| Flowing, gas lift, pr | | nd type pump) | Well St | atus (Prod. or Shut-in) |
| 2 JSPI 8869: 36, 49, 52, | 56, 58, 7 | | nn. | ODUCTION | | | |
| 2 JSPI (1969) | 1, 8701, 1 56, 58, 7 | | | | | 1 | |
| 2 JSPI (1969) | l _e byul _e l Ke. Re. 7 | | | | | 10,000 gals 2 | ON IRA |
| L Desforation Boss- | | | | DEPTH | INTERVAL | AMOUNT AND | KIND MATERIAL USED |
| | d (Internal size | and number) | | 32. | ACID, SHOT, F | RACTURE, CEMENT | SQUEEZE, ETC. |
| SIZE | ТОР | воттом | SACKS CEMEN | JOREEN | 5,20 | | |
| 9. | | LINER RECORD | | T SCREEN | 30. | TUBING RI | ECORD PACKER SET |
| | | | | | | | |
| 5-1/2" | 17 | | 8,820 | , , - | 2500 BM T | | |
| 9-5/8" | 24 | | 1,630 | 7-7/8" | 800 9X C | | |
| . CASING SIZE | WEIGHT L | | ASING RECORD (R | OLE SIZE | CEMEN | TING RECORD | AMOUNT PULL |
| Type Electric and | Other Logs Run | | | | | 27. | , Was Well Cored |
| Producing Interval | 6701, 12 02. | 1, 18, 22, | (s, dl, 34, | 90 , 43 , 3, | ** *** *** | | Ho. |
| 8.820* | 8.5 | 201 | Many | | Drilled | → : ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° | 25. Was Directional Sur |
| 3-14-72 Total Depth | 4-3-72 | Plug Back T.D. | 22. If Multi | ple Compl., Ho | w 23, Interval | s , Rotary Tools | Cable Tools |
| LINE OF | sec. | Reached 17. Da | RGE. NMF | <i>Prod.</i>) 18. E | Elevations (DF, F | KB, RT, GR, etc.) 1 | |
| IT LETTERD | | | | ////// | IIIXIII | EET FROM 12. Count | (111111) |
| Location of Well | | 610 | Monet | Els | 650 | | |
| P.O. Bont | | , How Heals | o 68240 | | | VACUUM | Abo North |
| TEXACO 1 m Address of Operator | | | | | | 10. Field | and Pool, or Wildcat |
| NEW WO WELL OV Name of Operator | | PEN PAC | | OTHER | | 9. Well No | |
| TYPE OF COMPLE | | L SAS WEL | L DRY | OTHER | | 1 | Lease Name |
| TYPE OF WELL | | | | | | 7. Unit Ag | reement Name |
| PERATOR | | | · | | | | |
| | | | ., | | | l | 6-871-1 |
| S.G.S. | | WELL COMPL | MEXICO OIL CO | OMPLETION | REPORT AN | ID LOG State | Fee |
| | 1 1 1 | | | | COMMISSION | | e Type of Lease |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | | | Northwestern New Mexico | | | | | |
|-------------------------|----------------|---------|---------------|------------|-------------------------|----|---------------|--|--|--|
| T. | Anhy 1 | 554 T. | Canyon | T . | Ois Alama | - | 5 | | | |
| ٠. | Sat - | λ. | Strawn | _ T. | Kirtland-Envitland | т | Donn ((C)) | | | |
| ٥. | Jail | T, | Atoka | т | Dictured Cliffe | т | T) //D11 | | | |
| ٠. | rates | T. | Miss | т. | Cliff House | т | T eadwille | | | |
| ٠. | / Kivers | T. | Devonian | т | Menefee | т | Modiana | | | |
| ٠. | Queen | • T. | Silurian | Т. | Point Lookout | т | Fihert | | | |
| ١. | Grayburg | T. | Montoya | Т. | Mancos | T | MaCraolron | | | |
| 1. | San Andres | T. | Simpson | Т | Gallun | т | Tamaa:- Ot-t- | | | |
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| ۲. | Billnebry | T. | Gr. Wash | T. | Morrison | Т | | | | |
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| ١. | Drinkard | T. | Delaware Sand | Т | Entrada | T | | | | |
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FORMATION RECORD (Attach additional sheets if necessary)

| From | то | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
|---------------------------|------------------------------|-----------------------------|---|------|--|----------------------|---------------------------------|
| 2 1554 1705 2840 | 1554 1705 2840 8820 | 1554 151 1135 5960 | Redbed Anhydrite Anhydrite & Salt Dolmmite & Shale | | To the state of th | | |
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| | | | | | | 1 3 | CONSERVATION COMM. HOBES, N. M. |