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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-871-1	
7. Unit Agreement Name	
--	
8. Farm or Lease Name	
New Mexico "V" State	
9. Well No.	
9	
10. Field and Pool, or Wildcat	
Vacuum Abo North	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER <u>D</u> , <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4042' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1630' Spud 12" hole 12:00 noon 3-14-72.

Ran 1617' (54 joints) 8 5/8" 24# casing set at 1630'. Cemented w/600 sx Class "C" cement w/4% gel and 200 sx Class "C" w/1% CaCl. Cement circulated.

Job complete 5:30 PM 3-15-72.

Tested 8 5/8" casing w/600# for 30 minutes from 11:00 - 11:30 AM, 3-16-72. Tested OK. Drilled out plug. Tested 3 5/8" casing w/600# for 30 minutes from 12:00 - 12:30 PM 3-16-72. Tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent 3-17-72

APPROVED BY John Runyan Geologist DATE MAR 20 1972

CONDITIONS OF APPROVAL, IF ANY:

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MAR 17 1970

OIL CONSERVATION COMM.
HOUSTON, TEX.

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NEW MEXICO OIL & GAS COMMISSION

REVISED TO CHANGE LOCATION FROM 560' from the North line and 660' from the West line to that shown below.

Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
Oil & Gas Lease No.	
B-871-1	
Lease Agreement Name	
Name of Lease Name	
New Mexico "V" State	
Well No.	
9	
Field and Pool, or Wildcat	
Vacuum Abo North	
County	
Lea	
Rotary or C.T.	
Rotary	
Approx. Date Work will start	
At Once	

APPLICATION FOR PERMIT TO DRILL			
1a. Type of Work			
b. Type of Well			
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	X	
2. Name of Operator			
TEXACO INC. % DARRELL SMITH			
3. Address of Operator			
P. O. BOX 3109, MIDLAND, TEXAS 79701			
4. Location of Well			
UNIT LEASE	D	510	North
AND	660	FEET FROM LINE	West 34 17-S 34-E
21. Elevations (Show whether D.F., R.T., etc.)			
Gr. 4042	10,000 Blanket	Unknown	8800 Abo
23.			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	DEPTH	CEMENT	EST. TOP
16"	13 3/8"	40	48'	* 25	200% to Circulate
11"	8 5/8"	1650'	24	**850	250% to Circulate
7 7/8"	5 1/2"	8800'	14,15.5, 17	***1400	150% to tie back

*25 sx Redimix Cement (200% to circulate)

**600 sx class "C" & 4% gel, 12.4 ppg, followed by 250 sx class "C" + 1% CaCl, 14.8 ppg. (250% to circulate)

***1100 sx TLW, 12 ppg. followed by 300 sx class "C" + 10#/sk salt, 14.8 ppg. (150% to tie back)

Calculate exact cement volume from caliper log.

THE ~~24~~ ¹²⁷⁸⁸⁷⁸ FORMATION TOPS

San Andres - 4610'
Glorieta 6049'
Abo Marker 8582'

Abo Pay - 8632'
Total Depth - 8800'

IN ABOVE SPACE DESCRIBE PROPOSED PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge.

Signed B. L. Eiland Civil Engineer

March 3, 1972

SUPERVISOR DISTRICT 1

MAR 6 1972

PROVED BY

EDITIONS OF APPROVAL, IF ANY:

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MAR - 6 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

REVISED
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

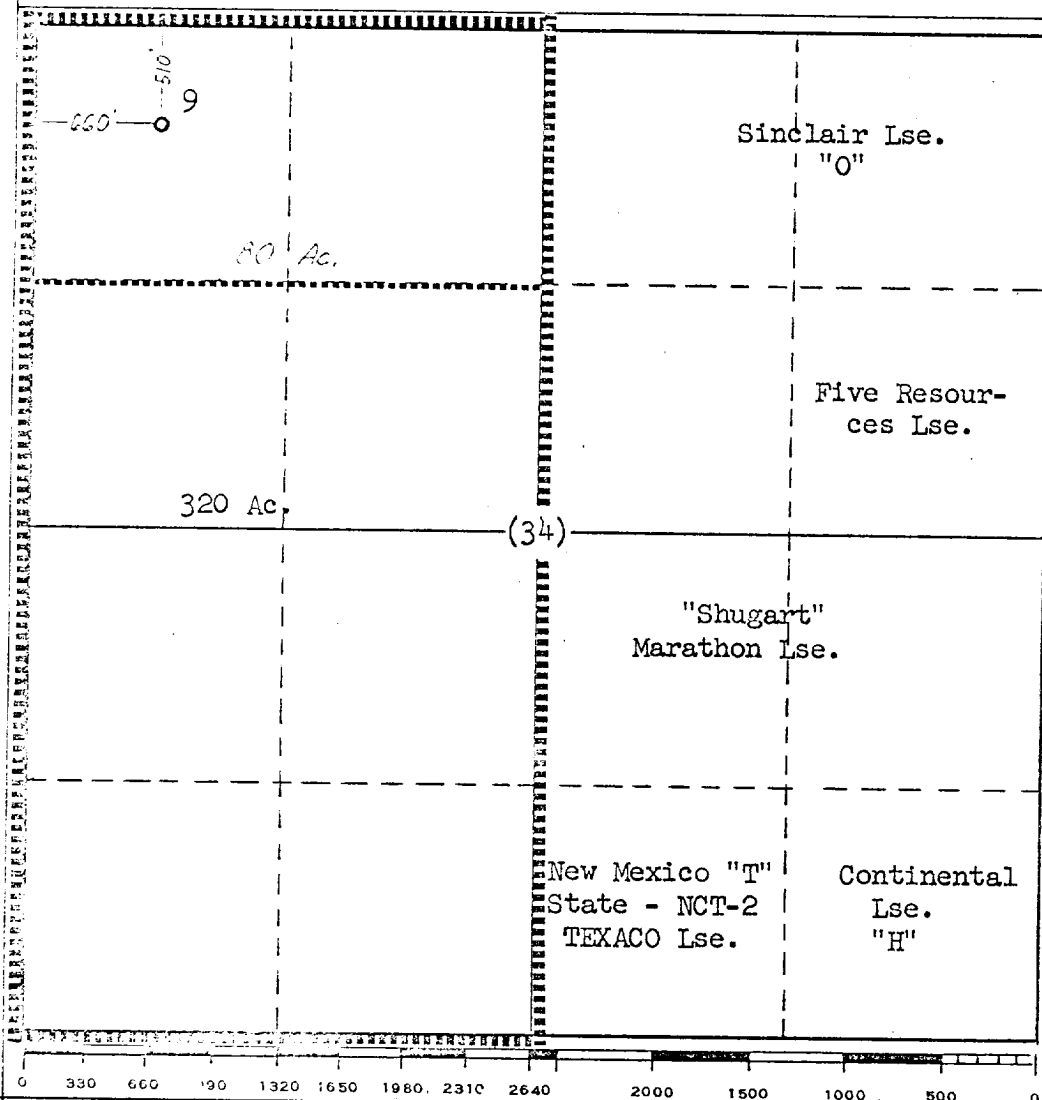
Owner TEXACO Inc.			Lease New Mexico "V" State		Well No. 9
Unit Letter D	Section 34	Township 17 South	Range 34 East	County Lea	
Actual Footage Location of Well: 510' feet from the North line and 660' feet from the West line Sec. 34					
Ground Level Elev. 4042'	Producing Formation Abo	Pool Vacuum Abo North		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>B. L. Eiland</i>	
Name B. L. Eiland	
Position Registered Land Surveyor	
Company TEXACO Inc.	
Date 3/3/72	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed 3/2/72	
Registered Professional Engineer and/or Land Surveyor <i>B. L. Eiland</i> B. L. Eiland	
Certificate No. 4386	

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MAR 6 1972

OIL CONSERVATION COMM.
HOBBS, N. M.