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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State K	
2. Name of Operator Shell Oil Company		9. Well No. 3	
3. Address of Operator P. O. Box 1509 - Midland, Texas 79701		10. Field and Pool, or Wildcat Vacuum Abo North	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 19 TWP. 17-S RGE. 35-E NMPM		12. County Lea	
15. Date Spudded 3-14-72	16. Date T.D. Reached 4-4-72	17. Date Compl. (Ready to Prod.) 4-10-72	18. Elevations (DF, RKB, RT, GR, etc.) 3989 DF
20. Total Depth 8900	21. Plug Back T.D. 8863	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8900
24. Producing Interval(s), of this completion - Top, Bottom, Name Abo - 8663-8705			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run LL, MLL-C, SWN-GR, ML-C			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	1710'	12-1/4"
5-1/2"	15.5#, 17#	8900'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
1100 sx		None	
1180 sx		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	8490	
2-7/8"	8490		
31. Perforation Record (Interval, size and number) 8663, 8665, 8684, 8688, 8696, 8698, 8703, 8705, (8 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8663-8705 AMOUNT AND KIND MATERIAL USED 6000 gal 20% NEA	
33. PRODUCTION			
Date First Production 4-10-72	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 4-10-72	Hours Tested 24	Choke Size 28/64"	Prod'n. For Test Period 564
Flow Tubing Press. 185	Casing Pressure Packer	Calculated 24-Hour Rate 510	Water - Bbl. 14
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By	
35. List of Attachments C-104, Logs & Deviation Record			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED R. R. Suckle		TITLE Production Engineer	
		DATE 4-12-72	

R. R. Suckle

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1674	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Yates	2973	T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. 7 Rivers	3266	T. Devonian	T. Menefee	T. Madison	T. Madison
T. Queen	3869	T. Silurian	T. Point Lookout	T. Elbert	T. Elbert
T. Grayburg	4296	T. Montoya	T. Mancos	T. McCracken	T. McCracken
T. San Andres	4558	T. Simpson	T. Gallup	T. Ignacio Ortiz	T. Ignacio Ortiz
T. Glorieta	6080	T. McKee	T. Base Greenhorn	T. Granite	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.	T. T.
T. Blinberry	7507	T. Gr. Wash	T. Morrison	T. T.	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.	T. T.
T. Drinkard	8405	T. Delaware Sand	T. Entrada	T. T.	T. T.
T. Abo	Abo B 8636	T. Bone Springs	T. Wingate	T. T.	T. T.
T. Wolfcamp		T. Chinle	T. Permian	T. T.	T. T.
T. Penn.		T. T.	T. Penn. "A"	T. T.	T. T.
T. Cisco (Bough C)		T. T.	T. T.	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1674		Red Beds				
1674	2973		Salt & Anhydrite				
2973	3266		Sand & Dolomite				
3266	3869		Dolomite				
3869	4296		Sand & Dolomite				
4296	4558		Dolomite & Sand				
4558	6080		Dolomite				
6080	7507		Sand & Dolomite				
7507	8405		Sand				
8405	8900		Lime & Dolomite				

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OIL CONSERVATION COMM.
HOUSTON, TEX.