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## IEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE						AND				tive [-1-65	
	U.S.G.S.			AUTHO	RIZATION	TO TRAN	SPORT O	IL AND N	ATURAL G	AS		
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ŀ	Reason(s) for filing	(Check )	proper bo	x)		, , , ,	01	her (Please	explain)			
	New Well	X	,,		Transporter	of:		CASING	B CLERK	as musi	NAT T	83
1	Recompletion	Ħ		011		Dry Gas		D1 8 077	3 45% Fit	6/10	172	
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l	Change in Ownershi	Р	<del></del> -					18 OUT		DATE AND A	1 () 14 () ()	2.0
1	If change of owners	ship giv	e name					200 000	Control of the second			
	and address of pre-											
11.	DESCRIPTION C	F WEL	LL AND	LEASE	Dool Name 1	Including For	mation		Kind of Lease	<u> </u>		Lease No.
j	Lease Name			ļ			_		State, Federa		ate	
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	Location				_						¥-ab	
i	Unit Letter	P	_ ; <u>'</u>	660 _ Feet Fro	m The Sol	uth Line	and	660	_ Feet From T	The	East	
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	Line of Section	19	т.	ownship 17	<u>-s</u>	Range	35 <b>-</b> B	, NMPM,		Lea		County
III.	DESIGNATION C	F TRA	ANSPOR	RTER OF OIL	AND NATI	URAL GAS			<del></del>		f i- 1	1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
İ	Name of Authorized	Transpo	orter of O	il 🛣 or C	ondensate 🗀	]	Address (G			ved copy of thi		o be sent)
	Mobil P	ipe I	ine C	orp.			P. 0	). Box 9	00, Dall	as, Texas	<u> </u>	
	Name of Authorized	Transpo	orter of C	asinghead Gas	or Dry G	Gas	Address (G	ve address t	o which appro	ved copy of thi	s form is t	o be sent)
	**	or Hauf	de	Unit Sec	. Twp.	P.ge.	Is gas actua	illy connecte	d? Wh	en		
	If well produces oil give location of tan		ub,	1 1	9   17-	S 35-E	1	lo	1			
	l			<del></del>			ive commir	aling order	number:			
	If this production i		ingled w	vith that from an	ly other leas	se or poor, g	ive commit	IRITHE OLICE	II Callio Ca.			
	CALLES CONTANT F											
	COMPLETION E			10			New Well	Workover	Deepen	Plug Back	Same Res	s'v. Diff. Res'v.
	Designate Ty		Complet	10	oil Well		New Well			Plug Back	Same Res	v. Diff. Restv.
	Designate Ty		Complet	ion – (X)	X	Gas Well		Workover		Plug Back	Same Res	v. Diff. Restv.
	Designate Ty	pe of C	Complet	ion - (X)	X ;	Gas Well	New Well	Workover	Deepen	 	Same Res	1
	Designate Ty Date Spudded 3-14-72	pe of C		ion - (X)	X ; Ready to Prod	Gas Well	New Well	Workover	Deepen	 	8863	1
	Designate Ty Date Spudded 3-14-72 Elevations (DF, RK	pe of C		ion – (X)  Date Compl. F  4-	X Ready to Prod 10-72 ucing Formati	Gas Well	New Well  X  Total Depth	Workover 8900	Deepen	P.B.T.D.	8863	3
	Designate Ty Date Spudded 3-14-72 Elevations (DF, RK 3989 DI	pe of C		ion - (X)	X Ready to Prod 10-72 ucing Formati	Gas Well	New Well  X  Total Depth	Workover	Deepen	P.B.T.D.	8863	3
	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 D1  Perforations	pe of () 2 (B, RT, 6		ion – (X)  Date Compl. F  4-	X Ready to Prod 10-72 ucing Formati	Gas Well	New Well  X  Total Depth	Workover 8900	Deepen	P.B.T.D. Tubing Dep	8863 th 8490	3
	Designate Ty Date Spudded 3-14-72 Elevations (DF, RK 3989 DI	pe of () 2 (B, RT, 6		ion – (X)  Date Compl. F  4-  Name of Produ	Ready to Prod 10-72 ucing Formati	Gas Well	New Well  X Total Depth Top Oil/Ga	8900 s Pay	Deepen	P.B.T.D. Tubing Dep	8863	3
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	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-85	pe of C  2  (B, RT, 6  705  E SIZE	GR, etc.)	ion – (X)  Date Compl. F  4 =  Name of Produ  Ab	X Aleady to Producing Formation	Gas Well i. ion ASING, AND	New Well  X Total Depth Top Oil/Ga	8900 s Pay 8663 NG RECOR	Deepen	P.B.T.D.  Tubing Depth Casir	8863 h 8490 g Shoe 8900	D MENT
	Designate Ty Date Spudded 3-14-72 Elevations (DF, RK 3989 DI Perforations 8663-85	(B, RT, 6)  705'  E SIZE  -1/4"	GR, etc.)	ion – (X)  Date Compl. F  4 =  Name of Produ  Ab	Ready to Producting Formation  TUBING, CA  6 & TUBING  8-5/811	Gas Well i. ion ASING, AND	New Well  X Total Depth Top Oil/Ga	8900 s Pay 8663 NG RECOR DEPTH SI	Deepen	P.B.T.D.  Tubing Depth Casir	8863 h 8490 g Shoe 8900 ACKS CEM	D MENT
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IV.	Designate Ty Date Spudded 3-14-72 Elevations (DF, RK 3989 DI Perforations 8663-87 HOLE	705' E SIZE -1/4" -7/8"	GR, etc.;	ion – (X)  Date Compl. F  4-  Name of Produ  Ab	Ready to Producing Formation  TUBING, CA  6 & TUBING  8-5/8"  5-1/2"	Gas Well  I.  SING, AND  SIZE	New Well  X Total Depth Top Oil/Ga	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900	Deepen	P.B.T.D.  Tubing Depth Casir	8863 h 8490 g Shoe 8900 CKS CEN 1100 83	D MENT K
IV.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-83  HOLE  12  7	705' E SIZE -1/4" -7/8"	GR, etc.;	ion – (X)  Date Compl. F  4-  Name of Produ  Ab	Ready to Producing Formation  TUBING, CA  B & TUBING  8-5/8"  5-1/2"	SING, AND	New Well  X  Total Depth  Top Oil/Ga  CEMENTI	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900	Deepen  Deepen	P.B.T.D.  Tubing Depth Casir	8863 h 8490 g Shoe 8900 CKS CEN 1100 83	D MENT K
IV.	Designate Ty Date Spudded 3-14-72 Elevations (DF, RK 3989 DI Perforations 8663-87 HOLE 12 7	705' E SIZE -1/4" -7/8"	CR. etc.)	Date Compl. FOR ALLOWA	Ready to Producing Formation  TUBING, CA  B & TUBING  8-5/8"  5-1/2"	Gas Well  I.  SING, AND  SIZE	New Well  X Total Depth Top Oil/Ga  CEMENTI  der recovery oth or be for	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volutefull 24 hours	Deepen  Deepen  me of load oil	P.B.T.D.  Tubing Depth Casir  SA  and must be e	8863 h 8490 g Shoe 8900 CKS CEN 1100 83	D MENT K
IV.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-83  HOLE  12  7	705' E SIZE -1/4" -7/8"	CR. etc.)	ion – (X)  Date Compl. F  4-  Name of Produ  Ab	Ready to Producing Formati  O  TUBING, CA  B & TUBING  8-5/8"  5-1/2"  BLE (Teal abl.)	SSING, AND SSIZE  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  der recovery oth or be for	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volutefull 24 hours	Deepen  Deepen  me of load oil ) p, pump, gas l:	P.B.T.D.  Tubing Depth Casir  SA  and must be e	8863 h 8490 g Shoe 8900 CKS CEN 1100 83	D MENT
IV.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-8:  HOLE  12  7  TEST DATA AN OIL WELL  Date First New Oil  4-10-7	705' E SIZE -1/4" -7/8" Run To	CR. etc.)	ion – (X)  Date Compl. F  Ab  CASING	Ready to Prod 10-72 ucing Formati 0 TUBING, CA 6 & TUBING 8-5/8" 5-1/2" BBLE (Tes abl.	SSING, AND SSIZE  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery with or be for Producing	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flori	Deepen  Deepen  me of load oil	P.B.T.D.  Tubing Depth Casir  Depth Casir  Signature of the control of the contro	8863 h 8490 g Shoe 8900 CKS CEN 1100 83	D MENT K
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IV.	Designate Ty Date Spudded 3-14-72 Elevations (DF, RK 3989 DI Perforations 8663-83 HOLE 12 7 TEST DATA AN OIL WELL Date First New Oil 4-10-7 Length of Test 24 hrs	705' E SIZE -1/4" -7/8" ID REG	CR. etc.)	Date Compl. F  Name of Produ  Ab  CASING  Date of Test  Tubing Press	Ready to Prod 10-72 ucing Formati 0 TUBING, CA 6 & TUBING 8-5/8" 5-1/2" BBLE (Tes abl.	SSING, AND SSIZE  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery the or be for Producing   Casing Pre-	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volutefull 24 hours Method (Flow	Deepen  Deepen  me of load oil ) p, pump, gas l:	P.B.T.D.  Tubing Depth Casir  Depth Casir  SA  and must be e  ifi, etc.)	8863 h 8490 g Shoe 8900 CKS CEN 1100 83	D MENT K
IV.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-87  HOLE  12  7  TEST DATA AN OIL WELL  Date First New Oil  4-10-7  Length of Test	705' E SIZE -1/4" -7/8" ID REG	CR. etc.)	ion – (X)  Date Compl. F  Ab  CASING	X   Ready to Prod   10-72   Ready to Prod   10-72   Ready to Prod   10-72   Ready to Prod   10-72   Ready to Prod   185	SSING, AND SSIZE  st must be after for this dep	New Well  X  Total Depth  Top Oil/Ga  CEMENTI  Ter recovery the or be for Producing I	8900 S Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flow	Deepen  Deepen  me of load oil ) p, pump, gas l:	P.B.T.D.  Tubing Depth Casir  Depth Casir  SA  and must be e  ift, etc.)  Choke Size  2  Gas-MCF	8863 h 8490 g Shoe 8900 CKS CEN 1100 st 1180 st	D MENT K
IV.	Designate Ty Date Spudded 3-14-72 Elevations (DF, RK 3989 DI Perforations 8663-83 HOLE 12 7 TEST DATA AN OIL WELL Date First New Oil 4-10-7 Length of Test 24 hrs	705' E SIZE -1/4" -7/8" ID REG	CR. etc.)	Date Compl. F  Name of Produ  Ab  CASING  Date of Test  Tubing Press	Ready to Prod 10-72 ucing Formati 0  TUBING, CA 6 & TUBING 8-5/8" 5-1/2"  BLE (Tes abl. 4-10-72 ure	SSING, AND SSIZE  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery the or be for Producing   Casing Pre-	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volutefull 24 hours Method (Flow	Deepen  Deepen  me of load oil ) p, pump, gas l:	P.B.T.D.  Tubing Depth Casir  Depth Casir  SA  and must be e  ift, etc.)  Choke Size  2  Gas-MCF	8863 h 8490 g Shoe 8900 ACKS CEM 1100 83	D MENT K
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IV.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-8:  HOLE  12  7  TEST DATA AN OIL WELL  Date First New Oil  4-10-7  Length of Test  24 hrs  Actual Prod. Durin	705' E SIZE -1/4" -7/8" ID REG	CR. etc.)	Date Compl. F  Name of Produ  Ab  CASING  Date of Test  Tubing Press	X   Ready to Prod   10-72   Ready to Prod   10-72   Ready to Prod   10-72   Ready to Prod   10-72   Ready to Prod   185	SSING, AND SSIZE  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  er recovery th or be for Producing   Casing Pre  Water - Bble	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flourestance) Packer 14	Deepen  me of load oil  , pump, gas li  Flow	P.B.T.D.  Tubing Depril Depth Casir  SA  and must be e  ift, etc.)  Choke Size  2  Gas-MCF	8863 h 8490 g Shoe 8900 ACKS CEM 1100 82 1180 82	MENT  K  K  exceed top allow-
IV.	Designate Ty Date Spudded 3-14-72 Elevations (DF, RK 3989 DI Perforations 8663-83 HOLE 12 7 TEST DATA AN OIL WELL Date First New Oil 4-10-7 Length of Test 24 hrs	705' E SIZE -1/4" -7/8" Run To 2	QUEST	Date Compl. F  Name of Produ  Ab  CASING  Date of Test  Tubing Press	Ready to Prod 10-72 ucing Formati 0 TUBING, CA 6 & TUBING 8-5/8" 5-1/2" BLE (Tes abl. 4-10-72 ure 185	SSING, AND SSIZE  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  er recovery th or be for Producing   Casing Pre  Water - Bble	8900 S Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flow	Deepen  me of load oil  , pump, gas li  Flow	P.B.T.D.  Tubing Depth Casir  Depth Casir  SA  and must be e  ift, etc.)  Choke Size  2  Gas-MCF	8863 h 8490 g Shoe 8900 ACKS CEM 1100 82 1180 82	MENT  K  K  exceed top allow-
IV.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-8:  HOLE  12  7  TEST DATA AN OIL WELL  Date First New Oil  4-10-7  Length of Test  24 hrs  Actual Prod. Durin	705' E SIZE -1/4" -7/8" Run To 2	QUEST	Date Compl. F  Ab  CASING  Casing  For Allowa  Date of Test  Tubing Press  Oil-Bbls.	Ready to Prod 10-72 ucing Formati 0 TUBING, CA 6 & TUBING 8-5/8" 5-1/2" BLE (Tes abl. 4-10-72 ure 185	SSING, AND SSIZE  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery with or be for Producing   Casing Pre  Water-Bble	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flow seure Packer 14	Deepen  Deepen  me of load oil  p, pump, gas l:  Flow	P.B.T.D.  Tubing Depi Depth Casir  Signary Control of the Control	8863 h 8490 g Shoe 8900 ACKS CEM 1100 82 1180 82	MENT  K  K  exceed top allow-
IV.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-83  HOLE  12  7.  TEST DATA AN OIL WELL  Date First New Oil  4-10-7  Length of Test  24 hrs  Actual Prod. Durin  GAS WELL  Actual Prod. Test	705' E SIZE -1/4" -7/8" ID REG Run To 2	QUEST Tanks	Date Compl. F  Ab  CASING  Casing  For Allowa  Date of Test  Tubing Press  Oil-Bbls.	Ready to Prod 10-72 ucing Formati 0  TUBING, CA 6 & TUBING 8-5/8" 5-1/2"  BBLE (Tes abl. 4-10-72 ure 185 564	Sing, AND Sing Size  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery with or be for Producing   Casing Pre  Water-Bble	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flourestance) Packer 14	Deepen  Deepen  me of load oil  p, pump, gas l:  Flow	P.B.T.D.  Tubing Depril Depth Casir  SA  and must be e  ift, etc.)  Choke Size  2  Gas-MCF	8863 h 8490 g Shoe 8900 ACKS CEM 1100 82 1180 82	MENT  K  K  exceed top allow-
IV.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-8:  HOLE  12  7  TEST DATA AN OIL WELL  Date First New Oil  4-10-7  Length of Test  24 hrs  Actual Prod. Durin	705' E SIZE -1/4" -7/8" ID REG Run To 2	QUEST Tanks	Date Compl. F  Ab  CASING  CASING  Tubing Press  Oil-Bbls.	Ready to Prod 10-72 ucing Formati 0  TUBING, CA 6 & TUBING 8-5/8" 5-1/2"  BBLE (Tes abl. 4-10-72 ure 185 564	Sing, AND Sing Size  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery with or be for Producing   Casing Pre  Water-Bble	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flow seure Packer 14	Deepen  Deepen  me of load oil  p, pump, gas l:  Flow	P.B.T.D.  Tubing Depi Depth Casir  Signary Control of the Control	8863 h 8490 g Shoe 8900 ACKS CEM 1100 82 1180 82	MENT  K  K  exceed top allow-
v.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-8:  HOLE  12  7  TEST DATA AN OIL WELL  Date First New Oil  4-10-7  Length of Test  24 hrs  Actual Prod. Durin  GAS WELL  Actual Prod. Test  Testing Method (prod.)	705' E SIZE -1/4" -7/8" I Run To 2	QUEST Tanks	Date Compl. F  Ab  CASING  CASING  Date of Test  Tubing Press  Cli-Bbls.	Ready to Prod 10-72 ucing Formati 0  TUBING, CA 6 & TUBING 8-5/8" 5-1/2"  BBLE (Tes abl. 4-10-72 ure 185 564	Sing, AND Sing Size  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery with or be for Producing   Casing Pre  Water - Bble	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flow essure Packer 14	Deepen  me of load oil  p, pump, gas l:  Flow	P.B.T.D.  Tubing Depi Depth Casir  SA  and must be e  ift, etc.)  Choke Size  Gravity of Choke Size	8863 h 8490 g Shoe 8900 CCKS CEN 1100 82 1180 82	MENT  K  Exceed top allow-
v.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-83  HOLE  12  7.  TEST DATA AN OIL WELL  Date First New Oil  4-10-7  Length of Test  24 hrs  Actual Prod. Durin  GAS WELL  Actual Prod. Test	705' E SIZE -1/4" -7/8" I Run To 2	QUEST Tanks	Date Compl. F  Ab  CASING  CASING  Date of Test  Tubing Press  Cli-Bbls.	Ready to Prod 10-72 ucing Formati 0  TUBING, CA 6 & TUBING 8-5/8" 5-1/2"  BBLE (Tes abl. 4-10-72 ure 185 564	Sing, AND Sing Size  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery with or be for Producing   Casing Pre  Water - Bble	8900 s Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flow essure Packer 14	Deepen  me of load oil  p, pump, gas l:  Flow	P.B.T.D.  Tubing Depi Depth Casir  Signary Control of the Control	8863 h 8490 g Shoe 8900 CCKS CEN 1100 82 1180 82	MENT  K  Exceed top allow-
v.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-8:  HOLE  12  7.  TEST DATA AN OIL WELL  Date First New Oil  4-10-7  Length of Test  24 hrs  Actual Prod. Durin  GAS WELL  Actual Prod. Test  Testing Method (p.)  CERTIFICATE	rpe of ()  2 (B, RT, 6)  705'  E SIZE  -1/4"  -7/8"  ID REG  Run To  2  G Test  OF CO	QUEST Tanks  k pr.)	Date Compl. F  Ab  CASING  CASING  Tubing Press  Oil-Bbls.  Length of Te  Tubing Press  NCE	X	Sing, AND Size  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery with or be for Producing   Casing Pre  Water - Bble	8900 S Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flow seure Packer 14 Censate/MMC	Deepen  me of load oil  p, pump, gas l:  Flow	P.B.T.D.  Tubing Depi Depth Casir  SA  and must be e  ift, etc.)  Choke Size  Gravity of Choke Size	8863 h 8490 g Shoe 8900 CCKS CEN 1100 82 1180 82	MENT  K  Exceed top allow-
v.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-87  HOLE  12  7.  TEST DATA AN OIL WELL  Date First New Oil  4-10-7  Length of Test  24 hrs  Actual Prod. Durin  GAS WELL  Actual Prod. Test  Testing Method (p.)  CERTIFICATE  I hereby certify to	rpe of C  2  (B, RT, C  F  705'  E SIZE  -1/4"  -7/8"  ID REG  Run To  2  G Test  OF CO  that the	QUEST Tanks  MPLIA	Date Compl. F  Ab  Name of Produ  Ab  CASING  FOR ALLOWA  Date of Test  Tubing Press  Oil-Bbls.  Length of Test  Tubing Press  NCE  d regulations of	Ready to Prod 10-72 ucing Formati 0  TUBING, CA 6 & TUBING 8-5/8" 5-1/2"  BLE (Tes abl. 4-10-72 ure 185 564	SING, AND SIZE  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery the or be for Producing Prod	8900 S Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flow seure Packer 14 Censate/MMC	Deepen  me of load oil  p, pump, gas l:  Flow	P.B.T.D.  Tubing Depi Depth Casir  SA  and must be e  ift, etc.)  Choke Size  Gravity of Choke Size	8863 h 8490 g Shoe 8900 CCKS CEN 1100 82 1180 82	MENT  K  Exceed top allow-
v.	Designate Ty  Date Spudded  3-14-72  Elevations (DF, RK  3989 DI  Perforations  8663-8:  HOLE  12  7.  TEST DATA AN OIL WELL  Date First New Oil  4-10-7  Length of Test  24 hrs  Actual Prod. Durin  GAS WELL  Actual Prod. Test  Testing Method (p.)  CERTIFICATE	rpe of C  2  (B, RT, C  F  705'  E SIZE  -1/4"  -7/8"  ID REG  Run To  2  G Test  OF CO  that the	QUEST Tanks  MPLIA	Date Compl. F  Ab  Name of Produ  Ab  CASING  FOR ALLOWA  Date of Test  Tubing Press  Oil-Bbls.  Length of Test  Tubing Press  NCE  d regulations of	Ready to Prod 10-72 ucing Formati 0  TUBING, CA 6 & TUBING 8-5/8" 5-1/2"  BLE (Tes abl. 4-10-72 ure 185 564	SING, AND SIZE  st must be after for this dep	New Well  X Total Depth Top Oil/Ga  CEMENTI  Ger recovery the or be for Producing Prod	8900 S Pay 8663 NG RECOR DEPTH SI 1710 8900 of total volute full 24 hours Method (Flow seure Packer 14 Censate/MMC	Deepen  me of load oil  p, pump, gas l:  Flow	P.B.T.D.  Tubing Depi Depth Casir  Signary Choke Size  Gravity of Choke Size  ATION CO	8863 h 8490 g Shoe 8900 CCKS CEN 1100 82 1180 82	MENT  K  Exceed top allow-

R. R. Suckle - Production Engineer

4-12-72

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

AST. 10 MGZ OIL COMSERVATION COMM. MODEL, N. IN.