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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State K
3. Address of Operator P. O. Box 1509 - Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 4053 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD 8900' at 7 p.m., 4-4-72.
Cemented 274 jts 5-1/2" casing at 8900'. (4463.78' 17# N-80, 1914.6 17# K-55, 3646.93' 15.5# K-55 ST&C, 867.78' 15.5# K-55 LT&C). Cemented 1st stage with 250 sx Class H. Cemented 2nd stage with 930 sx Class C cement. DV tool at 6105'. Estimated top of cement on 1st stage at 8000', 2nd stage 3200'. WOC 48 hrs. Tested casing to 3000 psi, no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.R. Suckle</u>	TITLE <u>Production Engineer</u>	DATE <u>4-12-72</u>
R. R. Suckle		
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>APR 14 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		