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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>State K</b>
3. Address of Operator <b>P. O. Box 1509 - Midland, Texas 79701</b>		9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>19</b> TOWNSHIP <b>17-S</b> RANGE <b>35-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum Abo North</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4053 DF</b>		12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole at 4:00 p.m., 3-14-72. Cemented 153 joints 8-5/8" 24# K-55 casing at 1710' with 900 sx Class C + 4% Gel + 2% CaCl<sub>2</sub> + 200 sx Class C + 2% CaCl<sub>2</sub>. Bumped plug with 1000 psi at 7:15 p.m., 3-15-72. Cement circulated. Waited on cement 18 hrs, tested casing to 1000 psi for 30 minutes, no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. R. Suckle</u>	TITLE <u>Production Engineer</u>	DATE <u>3-23-72</u>
APPROVED BY <u>Joe D. Ramey</u> TITLE _____ DATE <u>MAR 27 1972</u>		
CONDITIONS OF APPROVAL, IF ANY: <u>Dist. I, Supv.</u>		

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MAR 27 1962

U.S. DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL CONSERVATION COMM.  
HOBBS, N. M.