

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

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LAND OFFICE	
OPERATOR	

API NO. 30-025-24061

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-4118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lea
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 25
4. Location of Well UNIT LETTER <u>J</u> <u>2120</u> FEET FROM THE <u>South</u> LINE AND <u>1840</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Whidcat Vacuum, North Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4061' GR 3969' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Perforate casing and squeeze cement per OCD request

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-11-80 MI Well Service Unit. Pulled rods and tbg. Set BP at 3550'. Dumped 3 sxs sand. Perfd 5-1/2" csg at 1675'--4 holes. Set ret at 1550'. Cmdt w/400 sxs Cl "C" w/2% CaCl<sub>2</sub>. Flshd w/5 BW. Closed valve and sqzd formation w/165 sxs. Reversed out 2 sxs. WOC 16 hrs.
- 6-12-80 Drld ret at 1564'. Drld cmt at 1575'.
- 6-13-80 Drld cmt at 1680'. Pressd csg to 1500#, OK. Pulled bit, set 290 jts 2-3/8" tbg at 8853'. Set 2" x 1-1/4" x 20' pmp at 8852'.
- 6-16-80 Single in Abo formation and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE June 18, 1980

Orig. Signed By

Jerry Sexton

Dist. J. Sexton

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

skm

JUN 23 1980